

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 1650' FEL, Sec. 29-T26S-R33E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API#30-025-31540

15. DATE SPUDDED 3-31-92 16. DATE T.D. REACHED 4-18-92 17. DATE COMPL. (Ready to prod.) 6-24-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3177.9' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6815' 21. PLUG, BACK T.D., MD & TVD 5032' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4820-4892' Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
8-5/8"	24#	722'	12 1/2"	210 sx	
5-1/2"	15.5#	5197'	7-7/8"	300 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	4350'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4892-4898' w/14 - .42" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4820-4859' w/32 - .42" holes		4820-4898'	w/2500g. 15% HCL acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 4-28-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-24-92	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD	OIL—BBL. 21	GAS—MCF. 25 (est)	WATER—BBL. 109	GAS-OIL RATIO 1190
FLOW. TUBING PRESS. 30	CASING PRESSURE 30	CALCULATED 24-HOUR RATE	OIL—BBL. 21	GAS—MCF. 25 (est)	WATER—BBL. 109	OIL GRAVITY-API (CORR.) 35.6°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Ed Perry

35. LIST OF ATTACHMENTS Deviation Survey, DST's, Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Supervisor DATE 7-1-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

recoveryes):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Rustler T. Salt B. Salt Delaware Cherry Canyon	718 750 4554 4776 5996	