Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc. , Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Plains Petroleum Operating Company 30-025-31541											
Address 415 West Wall,	Suite 10	000. Mi	dland.	Texas	79701						
Reason(s) for Filing (Check proper box)	34110 11	300, 1111	,			r (Please expla	in)				
change in Transporter of: Change of Battery Location - Commingled											
Recompletion 📙	Oil	,	Dry Gas								
Change in Operator	Casinghea	d Gas 🗹	Condens	ite []							
f change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL A	ND LE			9 . 1 1.	- IC		Vind	of Lease	1 10	ase No.	
Lease Name Hill (F. C.) 'B' Federal 7 Teague B					Formation Rule of State, F			Federalior Fee			
Hill, E. C., 'B' I	ederal	<u> </u>	1 5 6 1	uc /s	Concord !	7			1 20	00.17.0	
Unit Letter	:21	10	Feet Fro	m The	South Line	and198	<u>0</u> Fe	et From The	East	Line	
Section 34 Township	23	BS	Range	37E	, NI	мрм,	Lea			County	
III. DESIGNATION OF TRANS	CDADTE	D OF O	II ANT	NATH	PAL CAS						
Name of Authorized Transporter of Oil	SPUKIE	or Conden			Address (Giv	e address to wh	tich approved	copy of this forn	n is to be se	nt)	
Toyos Nov. Mexico Pipeline P. O. Box 60028, San Angelo, TX 76906											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
Sid Richardson Carbon & Gasoline Co.						201 Main Street, Ft. Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 23S	Rge. 37E		yes Yes When			9/1992		
If this production is commingled with that I	rom any ot	her lease or	pool, give	commingli	ng order num	ber:			pc	823	
IV. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		i	ĺ				<u> </u>	<u>i </u>		<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations					<u> </u>				Depth Casing Shoe		
						BEGOT					
	TUBING, CASING AND							1 9/	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
	 										
	1										
									· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	ail and mus	the equal to a	or exceed ton al	lowable for t	his depth or be fo	r fuil 24 ho	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run 10 Tank	Date of 1ear						, , ,	_			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
					1						
GAS WELL		7 45 · · ·			T664 C	eneste AAACE		Gravity of Co	ondensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Clarky of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
III CORPO ARCO CERTIFICA	7 A TELL C	DE COL	IDI TAT	NCE	٦						
VI. OPERATOR CERTIFIC				NCE		OIL CO	NSER'	VATION I	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								:	iam - S	3 1007	
is true and complete to the best of my knowledge and belief.					Da	Date Approved					
A. I	11	P	2		11	-					
Bonnie Gustiand					Bv	ORIGIN	AL SIGNE	BY JERRY S	EXTON		
Bonnie Husband Office Manager/Tech						I	eistix ot i	2058KAI2O	`		
Printed Name 12/10/92	Title 915/683-4434				Titl	e					
12/10/92 Date			elephone				=				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.