

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other Instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill 'B' Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Plains Petroleum Operating Company

4. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J, 2110' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API# 30-025-31541

15. DATE SPUDDED 06-26-92 16. DATE T.D. REACHED 7-7-92 17. DATE COMPL. (Ready to prod.) 7-24-92 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3268' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6000' 21. PLUG, BACK T.D., MD & TVD 5955' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 0 - 6000' 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blinebry 5297 - 5775'

26. TYPE ELECTRIC AND OTHER LOGS RUN

SLD-CNS-SGR DL-MSFL GR-CBL Prism

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	45#	39'	18"	10 SX	
8-5/8"	24#	1216'	12-1/4"	635 SX 'C'	
5-1/2"	15.5#	6000'	7-7/8"	1645 SX 'C'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5262'	5268'

31. PERFORATION RECORD (Interval, size and number)

5767' - 5775', 0.5, 5 holes
5534' - 5694', 0.5, 54 holes
5297' - 5444', 0.5, 29 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5767' - 5775'	750 gal 15% NEFE HCl, Flush to bottom perf w/23 bbls 2% KCl
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-23-92		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-26-92	24	32/64	→	225	420	365	1867
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	N/A	→	225	420	365	36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

PPOC Personnel

35. LIST OF ATTACHMENTS

Continuation of Item 32. above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thark A. Hetherington

TITLE

Petroleum Engineer

DATE

8-11-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Glorieta	4934	5054	NAME MEAS. DEPTH TOP TRUE VERT. DEPTH
Blinebry	5302	5780	
			Anhydrite Yates Queen Penrose San Andres Glorieta Blinebry Tubb 1048 2752 3122 3408 3818 4934 5302 5946

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AUG 20 1992

OCD HORBS OFFICE