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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

*Corrected Report*

I.

Operator Plains Petroleum Operating Company		Well API No. 30-025-31541
Address 415 W. Wall, Suite 1000, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator		
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		
<input checked="" type="checkbox"/> Other (Please explain) *Correction to Test Data		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. C. Hill 'B' Federal	Well No. 7	Pool Name, Including Formation Teague Blinebry	Kind of Lease State, Federal or Fee	Lease No. LC 064118
Location Unit Letter <u>J</u> : <u>2110</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>23S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 42130, Houston, Texas 77242	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <del>El Paso Natural Gas Co.</del> <i>Sid Richardson</i>	Address (Give address to which approved copy of this form is to be sent) <del>P. O. Box 1492, El Paso, TX 79978</del>	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35
	Tw. 23	Rge. 37
	Is gas actually connected? Yes	
	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-26-92	Date Compl. Ready to Prod. 7-24-92	Total Depth 6000'	P.B.T.D. 5955'					
Elevations (DF, RKB, RT, GR, etc.) GR 3268'	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5297'	Tubing Depth 5400'					
Perforations 5767' - 5775' (1 JSPF) 5534' - 5694' (2 JSPF) 5297' - 5444' (1 JSPF) 6000'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
18"	14"	39'		10 sx				
12-1/4"	8-5/8"	1216'		525 sx "C"				
7-7/8"	5-1/2"	6000'		1295 sx				
	2-3/8"	5262'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-23-92	Date of Test 7-26-92	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hour	Tubing Pressure 150	Casing Pressure N/A	Choke Size 32/64
Actual Prod. During Test 225	Oil - Bbls. 225	Water - Bbls. 365 *	Gas - MCF 420 *

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Mark A. Nieberding*  
Signature Mark A. Nieberding Petroleum Engineer  
Printed Name Title  
8-11-92 915/683-4434  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 13 '92

By Paul Kautz *Geologist*

Title \_\_\_\_\_

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.