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							N VX	5071
Form 3160-3_ (Ndvenber V981) (formerty 9-331C)	SUBMIT IN TRIPL .TE UNITED STATES . Of Constructions on Exercise side						<ul> <li>Form approved.</li> <li>Budget Bureau No. 1004-0136</li> <li>Expires August 31, 1985</li> </ul>	
DEPARTMENT OF THE PINTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. $\angle C = 064118$		
APPLICATION	FOR PERMIT				LUG B	ACK	6. IF INDIAN, ALLOTTE	COR TRIBE NAME
CAREA STIPE OF WORK		DEEPEN [		PL	UG BAC	ж 🗆	7. UNIT AGREEMENT N	AMB
011 3 4				NOLE	MULTIPI Zone	·• [~]	S. PARM OR LEASE NA	MB
2. NAME OF OPERATOR							E.C. Hill Federal 784	
Plains Petro	leum Operating	Company					9. WELL NO. 7	and the second
3. ADDRESS OF OPTRATOR							7	
415 W. Wall, Suite 1000, Midland, Texas 79701							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Teague Blinebry	
At aurian							11. SEC., T., R., M., OR BLE.	
		TEL UM	ry				AND SURVEY OR A	REA
At proposed prod. zone						Sec 34, T23S, R37E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	LEST TOWN OR POST	T OFFICE	•			12. COUNTY OR PARISH	13. STATE
10.3 Miles NE	of Jal, New Me	xico					Lea	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1980]			16. NO. OF ACRES IN LEASE 1 520		TO TI	7. NO. OF ACEES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROP	(Also to nearest drig, unit line, if any) 1900 18. DISTANCE FROM PROFORED LOCATION®			19. PROPOSED DEPTH 20. ROTA		ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 131			7500'		I	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
	3268 GR							Possible
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRAM	4 Cop	itan Controllec	Water Busin
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24,J-55,ST&C				550	550sx CIRCULAIE	
7-7/8"	5-1/2"	15.5 &17,k	(-55,	-55, 7500'		628sx - SEE STIPS.		ips.
		LT&C						
	We propose to drill this well through the Devonian, and complete as a Devonian producer.							
	Mud Program: O' - 1175' Spud mud, FW, Gel 1175' - 7500' Brine & native mud, mud wt. 10-10.2 ppg, vis 26-28, SW gel for logs							
BOP: A 5000 psi Shaffer double hydraulic operated will be used and tested at installation, drill out, and each time they are removed or rearranged. BOP used as a two mud system.								

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, a any.		
SIGNED Thank a Mieberdung	TITLE Petroleum Engineer	DATE DESCURATION
(This space for Federal or State office use)		S KLULIVED 2
PERMIT NO.	APPROVAL DATE	FEB 2 4 1992
APPROVED HY	CARA NA SINA TITLE <u>Cara 124 ta Binand Asea</u>	<u>32592</u>
APPROVAL SUBJECT TO		Care 10
SCHERAL REQUIREMENTS AND		NEW MEA
STECIAL STIPULATIONS *See		

Title ABIOSCONSection 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.