

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions
re provide)

Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface P, 890' FSL & 660' FEL

At top prod. interval reported below

At total depth

9a. API WELL NO.
30-025-31612

14. PERMIT NO.

DATE ISSUED

6/1/92

12. COUNTY OR
PARISH
LEA

13. STATE
NM

15. DATE SPUDDED
6-10-92

16. DATE T.D. REACHED
6-15-92

17. DATE COMPL. (Ready to prod.)
6-16-92

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
2970.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3131'

21. PLUG BACK T.D., MD & TVD
3058'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
2861'-2994' YATES

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	432'	12-1/4"	320 SX "C"	CIRC
4-1/2"	11.6#	3131'	7-7/8"	600 SX "C"	CIRC

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2846	

31. PERFORATION RECORD (Interval, size, and number)

2861'-2994' 17 SPF, 22 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2861'-2994'	A W/ 1250 GAL 7-1/2% NEFE HCL
	F W/ 31.9M GAL 50 QLTY
	CO2 FOAM & 107M#
	12/20 BRADY SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 7/10/92
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/10/92	24	24/64"		-	AOF-1399	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
-	-		-	AOF-1399	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
WILL BE SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-1224 LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roxann Scholz

TITLE PRODUCTION ASST.

DATE 08/11/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	T
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FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RED BEDS	SURF	995'	RED SS				
RUSTLER	995'	1275'	ANHY & SAND				
SALADO	1275'	2660'	ANHY & SALT				
TANSIL	2660'	2850'	ANHY & DOLO				
YATES	2850'	3120'	SS & DOLO				
SEVEN RIVERS	3120'	TD-3131'	GYP, SS & DOLO				

RECEIVED

AUG 20 1992

OCD HOBBS OFFICE