

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other actions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED
AUG 13 10 47 AM '92

5. LEASE DESIGNATION AND SERIAL NO.

LC-030177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. SHEPHERD "A" FED.

9. WELL NUMBER

2

10. FIELD AND POOL, OR WILDCAT

RHODES-YATES-7 RVRS GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 6, T-26-S, R-37-E

12. COUNTY OR
PARISH
LEA

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface H, 1650' FNL & 660' FEL

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-31614

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-16-92

16. DATE T.D. REACHED

6-21-92

17. DATE COMPL. (Ready to prod.)

6-22-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2976.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3080'

21. PLUG BACK T.D., MD & TVD

3037'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2798'-2907' YATES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	431'	12-1/4"	500 SX "C"	CIRC
4-1/2"	11.6#	3068'	7-7/8"	600 SX "C"	TOC 1080'
				TAIL 300 SX "C"	BY CBL

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2784'	

31. PERFORATION RECORD (Interval, size, and number)

2798'-2907' (22 HOLES, 1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2798'-2907'	A W/ 1250 GAL 7-1/2% NEFE HCL
	F W/ 27M GAL 50 QLTY
	CO2 FOAM & 107M#
	12/20 BRADY SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 7/3/92		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 7/14/92	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO -
FLOW. TUBING PRESS. 213	CASING PRESSURE 0	CALCULATED 24 HOUR RATE →	OIL - BBL. 0	GAS - MCF. AOF-2287	WATER - BBL. 0	OIL GRAVITY - API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WILL BE SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rorann Scholz

TITLE PRODUCTION ASST.

DATE 08/11/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

amended

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	SURFACE	960'				MEAS. DEPTH	TRUE VERT. DEPTH
RED BEDS				RED SS			
RUSTLER	960'		960'	ANHY			
SALADO	1240'		1240'	ANHY & SALT			
TANSIL	2595'		2595'	ANHY & SALT			
YATES	2785'		2785'	SS & DOLO			
SEVEN RIVERS	3025'		3080' TD	GYP SS & DOLO			

38. GEOLOGIC MARKERS

RECEIVED
AUG 20 1992
OCD HOSES OFFICE