Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION AMENded TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-31614 MERIDIAN OIL INC Address 79710-1810 P.O. Box 51810, Midland, TX Other (Please explain) Reason(s) for Filing (Check proper box) X Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation State Federal or Fee LC-030177-A RHODES-YATES-7 RIVERS (GAS) C.W. SHEPHERD "A" FEDERAL Location Feet From The NORTH Line and 660 Feet From The EAST Unit Letter H LEA Range 37-E County 26-S , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil EOTT Energy Corp NONE YET -BEING NEGOTIATED Name of Authorized Transporter of Casinghead Gas
SID RICHARDSON CARBON & GAS CO Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST STE 3000, FT WORTH TX 76102 is gas actually connected? When ? Unit If well produces oil or liquids, give location of tanks. Twp I Sec. 7/27/92 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Y Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 2784' 3080 6/22/92 6/16/92 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 2784' 2798' YATES 2976.7 GR Depth Casing Shoe Perforations 2798-2907' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE 500 SXS 431 8-5/8" 12-1/4" 900 SXS 3068 4-1/2" 7-7/8" 2784 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D AOF - 2287 24 HR 7/14/92 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Tosting Method (pilot, back pr.) 24/64" **BACK PRESS** VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation AUG 13'92 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . Paul Karty Signature ROXANN SCHOLZ Geologist PRODUCTION ASST Printed Name 8/11/92 Title Title_ (915)688-6943 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.