

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBERING
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-030177-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME C.W. SHEPHERD "A" FED.	
3a. AREA CODE & PHONE NO. 915-688-6943		9. WELL NUMBER 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H, 1650' FNL & 660' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT RHODES-YATES-7 RVRS GAS	
9a. API WELL NO. 30-025-31614		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 6, T-26-S, R-37-E	
14. PERMIT NO.		12. COUNTY OR PARISH LEA	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 6-16-92	16. DATE T.D. REACHED 6-21-92	17. DATE COMPL. (Ready to prod.) 6-22-92	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2976.7 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3080'		
21. PLUG BACK T.D., MD & TVD 3037'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2798'-2907' YATES
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR
27. WAS WELL CORED NO			28. CASING RECORD (Report all casing in well) CARLSBAD NEWELL
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	28#	431'	12-1/4"
4-1/2"	11.6#	3068'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 SX "C"		CIRC	
600 SX "C"		TOC 1080'	
TAIL 300 SX "C"		BY CBL	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2784'		
31. PERFORATION RECORD (Interval, size, and number) 2798'-2907' (22 HOLES, 1 SPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2798'-2907'		A W/ 1250 GAL 7-1/2% NEFE HCL	
		F W/ 27M GAL 50 QLTY	
		CO2 FOAM & 107M#	
		12/20 BRADY SAND	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 7/3/92		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 7/14/92	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →
OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO --
FLOW. TUBING PRESS. 213	CASING PRESSURE 0	CALCULATED 24 HOUR RATE →	OIL - BBL. 0
GAS - MCF. AOF-24.3448	WATER - BBL. 0	OIL GRAVITY - API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WILL BE SOLD			TEST WITNESSED BY
35. LIST OF ATTACHMENTS LOGS, C-104, INCLINATION, C-122			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kerann Scholz</u>		TITLE <u>PRODUCTION ASST.</u>	
DATE <u>07/27/92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	SURFACE					MEAS. DEPTH	TRUE VERT. DEPTH
RED BEDS	960'	960'	RED SS				
RUSTLER	1240'	1240'	ANHY				
SALADO	2595'	2595'	ANHY & SALT				
TANSIL	2785'	2785'	ANHY & SALT				
YATES	3025'	3025'	SS & DOLO				
SEVEN RIVERS	3080'	3080' TD	GYP SS & DOLO				

38. GEOLOGIC MARKERS

RECEIVED
AUG 10 1992
HCD HOBBS OFFICE