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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DEC 23 10 42 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mark D. Clarke dba Desert States Energy Inc.

3. Address and Telephone No.

125 E. Daja, Hobbs N.M. (505) 392 5516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FWL & 660' FNL, S29, T-26-S, R-32-E
Lea Co. N.M.

5. Lease Designation and Serial No.

NM 27508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Concho Federal 29-1

9. API Well No.

30-245-31664

10. Field and Pool or Exploratory Area

East Mason Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other progress report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- On Nov. 22, 1992 the above well reached a TD of 4406' After Penetrating 8' of Cios Pay. On December 13th An Open Hole Test was performed on the Cios and yielded no recovery of any type. A subsequent Acid Toe found the Cios too tight to treat.
- All of the Ranges appears to be wet.
- "Use" Request Approval To Leave the Wellbore inactive for a period of 90 days Pending Approval To Drill and Complet.

14. I hereby certify that the foregoing is true and correct

Signed Mark D. Clarke Title Engineer

Date 12-4-92

(This space for Federal or State approval)

Approved by David H. Elars

Title

Date

Conditions of approval, if any:

JAN 12 1993

Completion Report
Desert States Energy, Inc.
Conoco Federal "29" No. 1
Lea County, New Mexico

12-15-92 MIRU Meenar Well Servicing Co. Rig 3. ND
wellhead, NU BOP. MU hydrostatic bailer. CWIFN.

Daily Costs; 2100.00 Cumulative; 2100.00

12-16-92 SLM in hole PU 2-3/8" tubing from racks, bailed
hole clean. Corrected TD to 4406'. POH with bailer. RU
Capitan Wireline, run caliper log from 4406' to 4200'. RD
and release WL. CWIFN.

Daily Costs; 1650.00 Cumulative; 3750.00

12-17-92 MU 4-3/4" open hole packer, TIH to TD. PU to 4374', set packer with 20,000# tension. Swab well dry, no show of oil or gas. CWIFN.

Daily Costs; 2200.00	Cumulative; 5950.00
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12-18-92 RU Petro-thermo, attempt to acidize with 500
gallons 15% NeFe. Packer failed at 2500 psi 0 BPM.
Attempted to reset packer, well circulating up annulus.
Released packer, pumped acid into Ramsey 3 BPM at 700 psi.
POH with packer. CWIFN.

Daily Costs; 3000.00	Cumulative; 8950.00
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