Form 3160-3 (July 1989) (formerly 9-331C)

CUNTACT RECEIVING OFFICE R NUMBER OF a RAQUIRA

(Other instructions on reverse side)

30-025-31664

MM Roswell District Modified Form No.

UNITED STATES	
DEPARTMENT OF THE INTE	RIOR

	_	EPARTMENT C) HE	INTERIO	R			-3160-2
A 7771	·	BUREAU OF LA	ND MAN	AGEMENT			5. LEASE DI	SIGNATION AND BERIAL NO
APPLI	CATION FO	OR PERMIT TO	DRILL	DEEPEN	OP PLUC	D 4 6:	NM 2	27508
1a. TYPE OF W	ORK	-			OK PLUG	RACK	G. IF INDIA	N, ALLOTTEE OR TRIBE NAM
b. TYPE OF W	DRILL X		DEEPEN		PLUG BA	CK	7. UNIT AGE	EEMENT NAME
WELL X	GAS WELL	ОТНЕВ		SINGLE			'	
2. NAME OF OF	ERATOR		· · · · · ·	ZONE	ZONE	1	8. FARM OR	LEASE NAME
Topat 3. Address of	t Oil Corpo	ration	23	3.0	3a. Area Code 915 682-6	& Phone	Logitoco	Federal
		C+ 20/ >					9. WELL NO. #1	
4. LOCATION OF	werr (Report loc	- Ste. 204 - Market - Ste. 204 - Market	lidland	, TX 797	01		1	D POOL, OR WILDCAT
1650 F	FWL, 660 FNI		COLUMNICE M	ith any State r	equirements.*)		East M	ason Lilaware
At proposed								., M., OR BLK.
Same	as surface	location					1	
20 Mila	s SW Jal, N	LOCATION CTION FROM NEAREST TO	OWN OR POS	T OFFICE.			Sec. 29	T26S, R 32E
D. DISTANCE PD	OM BROWNSES						Lea	R PARISH 13. STATE
PROPERTY OF	NEAREST			16. NO. OF A	TRES IN LEASE	17. NO	OF ACRES ASSESS	NM NM
A DISTANCE ED	erest drig. unit lin			160		10	40	
OR APPLIED FO	R, ON THIS LEASE, I	OMPLETED, T.		19. PROPOSED ~ 434	DEPTH	20. ROT	TARY OR CABLE TO	Rotary to 430
. ELEVATIONS (S	Show whether DF,	RT, GR. etc.)	·	-434		Ca		
3150 GL			_		535		22. APPROX.	DATE WORK WILL START*
****		PROPO	SED CASI	G AND CEME	NTING PROGRAM		August	<u> </u>
HOLE SIZE	CASING SIZE	WEIGHT/FOOT						
12	0 = /0			GRADE				
	8 5/8	24#		GRADE 55	THREAD TO	~	BETTING DEPTH	QUARTITE OF CEMENT
7 7/8	5½ ,	24# 15.5	J		ST&C CIRC ST&C	~	1000	450sx (30%xc
7 7/8	5½ .		J	55	ST&C CIRC	~		
7 7/8 Propose	5½ . d program:	15.5	J	55 55	ST&C CIRC	~	1000	450sx (30%xc
7 7/8 Propose	d program: prepare lo	15.5	J	55 55	ST&C CIRC ST&C	ÜLATI	1000 4350	450sx (30%xc
7 7/8 Propose 1) 2)	d program: prepare lo	15.5	J	55 55	ST&C CIRC ST&C	ULATI	1000 4350	450sx (30%xc
7 7/8 Propose 1) 2) 3)	d program: prepare lo move in ro drill to 4	cation and acctary, drill to	J J cess 1000'	55 55	ST&C CIRC ST&C	rface	1000 4350 pipe	450sx (30%xc 125sx
7 7/8 Propose 1) 2) 3)	d program: prepare lo move in ro drill to 4	cation and acctary, drill to	J J cess 1000'	55 55	ST&C CIRC ST&C	rface	1000 4350 pipe	450sx (30%xc 125sx
7 7/8 Propose 1) 2) 3)	d program: prepare lo move in ro drill to 4	15.5	J J cess 1000'	55 55	ST&C CIRC ST&C	rface	1000 4350 pipe	450sx (30%xc 125sx
7 7/8 Propose 1) 2) 3)	d program: prepare lo move in ro drill to 4	cation and acctary, drill to	J J cess 1000'	55 55	ST&C CIRC ST&C	rface	1000 4350 pipe	450sx (30%xc 125sx
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7 7/8 Propose 1) 2) 3)	d program: prepare lo move in ro drill to 4	cation and acctary, drill to	J J cess 1000'	55 55	ST&C CIRC ST&C	rface	1000 4350 pipe	450sx (30%xc 125sx
7 7/8 Propose 1) 2) 3)	d program: prepare lo move in ro drill to 4	cation and acctary, drill to	J J cess 1000'	55 55	ST&C CIRC ST&C	rface	1000 4350 pipe	450sx (30%xc 125sx
7 7/8 Propose 1) 2) 3) 4)	d program: prepare lo move in ro drill to 4 move in ca sand.	15.5 cation and accetary, drill to 300' set long ble tool. Dri	J J cess 0 1000' string	55 ., set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C 00 8 5/8 sur csg, move er long str	rface off r	pipe cotary	450sx (30%xc 125sx p of Delaware
7 7/8 Propose 1) 2) 3) 4)	d program: prepare lo move in ro drill to 4 move in ca sand.	15.5 cation and acceptary, drill to 300' set long ble tool. Dri	cess 1000' string	55 , set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C 00 8 5/8 sur csg, move er long str	rface off r	pipe cotary	450sx (30%xc 125sx p of Delaware
7 7/8 Propose 1) 2) 3) 4)	d program: prepare lo move in ro drill to 4 move in ca sand.	15.5 cation and acceptary, drill to 300' set long ble tool. Dri	cess 1000' string	55 , set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C 00 8 5/8 sur csg, move er long str	rface off r	pipe cotary	450sx (30%xc 125sx p of Delaware
7 7/8 Propose 1) 2) 3) 4)	d program: prepare lo move in ro drill to 4 move in ca sand.	cation and acctary, drill to	cess 1000' string	55 , set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C 00 8 5/8 sur csg, move er long str	rface off r	pipe cotary	450sx (30%xc 125sx p of Delaware
7 7/8 Propose 1) 2) 3) 4)	d program: prepare lo move in ro drill to 4 move in ca sand.	15.5 cation and acceptary, drill to 300' set long ble tool. Dri	J J cess 0 1000' string 11 out	, set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&	rface off r	pipe cotary	450sx (30%xc 125sx p of Delaware
Propose 1) 2) 3) 4) OVE SPACE DESC. If proposal is ther program, if	d program: prepare lo move in ro drill to 4 move in ca sand. RIBE PROPOSED PR to drill or deeper any.	cation and acceptary, drill to 300' set long ble tool. Dri	J J cess 0 1000' string 11 out	55 , set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&	rface off r	pipe cotary into the to	450sx (30%xc 125sx p of Delaware
Propose 1) 2) 3) 4) OVE SPACE DESC. If proposal is ther program, if	d program: prepare lo move in ro drill to 4 move in ca sand.	cation and acceptary, drill to 300' set long ble tool. Dri	J J cess 0 1000' string 11 out	, set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&	rface off r	pipe cotary into the to	450sx (30%xc 125sx p of Delaware posed new productive epths. Give blowout
Propose 1) 2) 3) 4) OVE SPACE DESC. If proposal is ter program, if	d program: prepare lo move in ro drill to 4 move in ca sand. RIBE PROPOSED PR to drill or deeper any.	cation and acceptary, drill to 300' set long ble tool. Dri	J J cess 0 1000' string 11 out	, set 100 4300' 5½ from und	ST&C CIRC ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&	rface off r	pipe cotary into the to	450sx (30%xc 125sx p of Delaware posed new productive epths. Give blowout
Propose 1) 2) 3) 4) OVE SPACE DESC. If proposal is ther program, if	d program: prepare lo move in ro drill to 4 move in ca sand. RIBE PROPOSED PR to drill or deeper any. Gederal or State off	cation and acceptary, drill to 300' set long ble tool. Dri	J J cess 0 1000' string 11 out	, set 100 4300' 5½ from und or ping back, g a on subsurface Operator	ST&C CIRC ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&	rface off r	pipe cotary into the to	450sx (30%xc 125sx p of Delaware posed new productive epths. Give blowout

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease		·			Well No.	
Topat Oi	.1 C	orp.				Conocc	Federal			٦ ،	
Unit Letter	Secti		Township		Range		s reactar	•	County		
C	<u></u>	29	26	- South		32 -	East	NMPM	T.e	ea	
Actual Footage Loca 1650			-								
Ground level Elev.	feet	from the Wes		line and	66	50		feet from t	he North	line	
			Formation		Pool		N A		(LEE)	Dedicated Acre	age:
3150	e the a	mage dedicated	Laware	11.1	1 1	<u>east</u>	Mason			40	Acres
			to the subject we								
2. If more	e than	one leas <mark>e is d</mark> edi	cated to the well,	outline each and	identify th	e owners!	nip thereof (both a	s to workin	g interest and	royalty).	
3. If more	than o	one lease of diffe	erent ownership is	dedicated to the	well have	the inten	est of all ourmon b		4.4.4 %	*.* .*	
unitizat	don, re	rce-pooling, etc.	?		won, nave	uic micro	at of all owners o	een conson	dated by com	munitization,	
If answer	Yes	" list the syman	No If an	swer is "yes" typ	e of consol	lidation					
uus ionn	n necc	essary.	and tract descript								
No allowa	ble wi	ll be assigned to	the well until all	interests have be	en consolic	dated (by	communitization,	unitization.	forced-poolin	g. or otherwise)	
or imul 2	non-sta	andard unit, elim	inating such inten	est, has been app	roved by th	ne Divisio	n.	·		g,,	
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330 660 95	90 1:	320 1650 1	980 2310 2640	2000	1500	100	500	0			

DRILLING PROGRAM

Attached to Form 3160-3 Topat Oil Corporation Conoco Federal #1 660' FNL & 1656' FWL, Sec. 29, T265, R32E Lea Co., N.M.

1. Geologic Name of Surface Formation:

Tertiary

2. Estimated Tops of Important Geologic Markers:

Tertiary	Surface
Rustler	950
Anhydrate	1000
Base Shale	1300
Yates	3000
Lower Lime?	4100
Delaware Top	4300

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

Upper Tertiar	y 100'	Fresh	Water
Yates	2980′		
Delaware	4300'	oil	

No further formations are expectations to give up oil or gas. Fresh water sands will be protected by setting 8 5/8 csg at 1000'and circulating cement back to surface.

4. Casing Program:

Hole Size Interval OD csg Weight, Grade, Jt. Cond, Type

Cement Program:

8-5/8" Surface Cemented to surface with 500 sx of Premium + Class "C" w/2% CaCl2 & 1/4 # flocele per sx.



301 BOYD, E ALLEN, TEXAS 75002 (214) 727-8367

P. O. BOX 589 ALLEN, TEXAS 75002 In Texas (800) 442-5224

