

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRICATED
(Other instructions on
reverse side)

N.M. OIL CONS. COMMISSION
Budget Bureau No. 1004-0135
P.O. BOX 1980 August 31, 1985
P.O. BOX 1980 August 31, 1985
HOBBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WIW	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Plains Petroleum Operating Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701	8. FARM OR LEASE NAME Eva E. Blinebry
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 1420' FNL & 20' FEL	9. WELL NO. #19
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Lngl MttX (7RVS QN)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3268' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

07/12/94 Shut-in injection 430 BWPD 1400 psi. Acidize down tubing with 2500 gal 15% NEFE. Pentol 200 at 2.2 BPM 1550 psi, PMAX 1710 psi. Flush with produced water to the bottom perf (3565'). Total load 90 BBLS. Shut-in for 2 hours. Open to tank and flow back 260 BBLS until fluid is cleaned up. Return to injection 550 BWPD @ 1180 psi.

19. I hereby certify that the foregoing is true and correct Office Mgr/Tech July 22, 1994

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

AUG 24 1994

OFFICE