

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7
(Other instructions
reverse side)

LOCATED
A OR RE-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | | | | | | | | |
|--|--|--|--|--|--------------------------------------|------------------------|---------------------------------------|-------------------|--|--|-----------------------------|-----------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW | 2. NAME OF OPERATOR Plains Petroleum Operating Company | 3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701 | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H, 1420' FNL & 20' FEL | 5. LEASE DESIGNATION AND SERIAL NO. LC 064118 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | 7. UNIT AGREEMENT NAME | 8. FARM OR LEASE NAME Eva Blinebry | 9. WELL NO. 19 | 10. FIELD AND POOL, OR WILDCAT Fangue (7RVS QN) | 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E | 12. COUNTY OR PARISH Lea | 13. STATE NM |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3256' GR | | | | | | | | | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-07-92 Sitton Drilling spudded 12-1/4" hole @ 1:30 p.m. 10/07/92. Drill to 387'. Ran 9 jt 8-5/8" 24# J-55 STC csg set @ 387' KB. RU Howco, cmt w/300 sx Premium Plus + 2% CaCl₂. Displace w/22 BFW. Bump plug @ 7:00 P.M. 10/07/92 600 psi. Circ 50 sx cmt to pit. BLM & OCD notified - did not witness job.

10-12-92 TD 3650' @ 4:15 A.M.

10-13-92 Ran logs: DLL-MSFL and SLD-CNS-SGR. Loggers TD 3648'. Tops: Yates 2732', Queen 3278' and Penrose 3392'. Cement w/500 gal mud flush, 20 BBL spacer. Lead - 550 sx Premium Plus 'C' + 3% econolite, 1/4#/sx Flocele. Tail - 200 sx Premium Plus 50:50 POZ w/5#/sx Salt + 5% HALAD 322. Displace w/2% HCL FW. Bump plug at 12:00 a.m. 10-14-92. Float held. Circulate 15 sx cmt to pit. Casing as follows: 1 - 5-1/2" Weatherford Float Shoe @ 1.05; 1 - 5-1/2" J55 15.5# LTC @ 45.11; 1 - 5-1/2" Weatherford Float Collar @ 1.03; 5 - 5-1/2" J55 15.5# LTC @ 225.58; 1 - 5-1/2" J55 15.5# LTC Marker Jt @ 21.45; 75 - 5-1/2" J55 15.5# LTC @ 3,381.33; Total Pipe Run (82 Jts) @ 3,675.55; Less Above Rig Floor @ 25.55; Set & Cemented @ 3,650.00.

18. I hereby certify that the foregoing is true and correct

SIGNED

Shank A. Muldering

TITLE

Petroleum Engineer

DATE

10-27-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side