

Form 3160-4
(November, 1983)
U.S. GDS-130

N. M. OIL CONS. COMMISSION

P. O. BOX 1920

UNITED STATES

SUBMIT IN DUPLICATE*

88240

(See other instructions on reverse side)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-31677
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eva Blinebry

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Langlie Muttel
Toome (7RVS ONYGA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Nov 2 9 41 AM 1992
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H, 2520' FNL & 1290' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-3-92

15. DATE SPUDDED

9-8-92

16. DATE T.D. REACHED

10-5-92

17. DATE COMPL. (Ready to prod.)

10-20-92 (Inj)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3268' GR

19. ELEV. CASINGHEAD

3268' GR

20. TOTAL DEPTH, MD & TVD

3650' TD

21. PLUG BACK T.D., MD & TVD

3592' PBTB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3410' - 3569'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CDL-MF-Caliper-DIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362' KB	12-1/4"	300 sx Prem Plus	
5-1/2"	15.5#	3650'	7-7/8"	500 sx Econolite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3400' KB	3400' KB

31. PERFORATION RECORD (Interval, size and number)

3414' - 3452' (2 JHPF) **NOTED FOR RECORD**
3477' - 3569' (4 JHPF) **CB**
188 holes total **5 1992**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3477' - 3569'	6450 gal 15% NEFE HCl
3414' - 3452'	6550 gal 15% NEFE HCl

33. PRODUCTION RECORD (Interval, size and number)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-19-92		Injection					Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
10-20-92	24	16/64"	→	-	-	450		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
760 psi	0	→	-	-	450	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

PPOC Personnel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thash A. Thibault

TITLE

Petroleum Engineer

DATE

10/30/92

(See Instructions and Spaces for Additional Data on Reverse Side)

WFX-1.37

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1058					
Salado	1178					
Yates	2743					
Penrose	3402					

38. GEOLOGIC MARKERS

NOV 3 1932
RECEIVED