

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verge side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

LC-064118

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill 'B' Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Teague (Blinebry)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit 0, 800' FSL & 1980' FEL

14. PERMIT NO.

30 025 31730

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3253.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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☐  
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PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-14-92 Spud 12-1/4" surface hole @ 8:45 p.m. Sitton Drilling.

09-16-92 Drilling 7-7/8" hole. Run 28 jts 8-5/8" 24# J55 STC w/guide shoe/float collar & 10 centralizers (1206.43'). Set & cmt'd @ 1175'KB w/410 sx Premium Plus + 4% Gel + 2% CaCl<sub>2</sub>. Tail w/200 sx Premium Plus + 2% CaCl<sub>2</sub>. Bump plug @ 8:00 a.m. 09-16-92. Circulated 137 sx cmt to pit. WOC 9-1/2 hrs. Press up BOP for 60 min - held OK.

09-26-92 Drilling 7-7/8" hole. Set & cement 109 jts 5-1/2" (6027.61') csg, 15.5# j-55 @ 6000'. Ran 20 centralizers. DV Tool - 4890', Marker Joint 5254'-5275'.

09-27-92 Cement 1st stage w/20 bbls FW, 250 sx Premium Plus C, 5#/sx salt. Displace 30 bbl FW + 112 bbls Mud (1 bbls over displacement). Did not bump plug. Float held. Drop bomb. Open DV tool & circulate csg. Circ 45 sx cement off 1st stage to pit. Cement 2nd stage w/20 bbls FW, 1400 sx HL C, 1/4#/sx Flocele, tail 100 sx Premium Plug C. Neat displace w/117 BFW, bump plug w/3500#. Close DV tool. Float held. Circulate 170 sx cmt to pit. ND, jet pits, set slips. Cut csg & weld on bell nipple. Rig released @ 2:30 P.M. 9-27-92.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donnie Mustard*

TITLE Office Mgr/Tech

DATE 10-6-92

(This space for Federal or State office use)

APPROVED BY

TITLE

*AK*

DATE

CONDITIONS OF APPROVAL, IF ANY:

29 1992

\*See Instructions on Reverse Side

RECEIVED

NOV 02 1992

OCD HOBBS OFF