

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC	Well API No. 30 025 31731
Address BOX 730, HOBBS, NM 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RHODES YATES UNIT	Well No. 14	Pool Name, Including Formation RHODES YATES 7 RIVERS	Kind of Lease State, Federal or Fee STATE	Lease No. B-1431-3
Location Unit Letter F : 2445 Feet From The N Line and 1521 Feet From The W Line Section 27 Township 26S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS NM PIPELINE CO <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 2528, HOBBS, NM 88240				
Name of Authorized Transporter of Casinghead Gas SID RICHARDSON C & G CO <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 1226 JAL, NM 88252				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27	Twp. 26S	Rge. 37E	Is gas actually connected? YES	When? 11-20-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-27-92	Date Compl. Ready to Prod. 11-13-92		Total Depth 3400		P.B.T.D. 3376			
Elevations (DF, RKB, RT, GR, etc.) 2976' GL	Name of Producing Formation YATES 7 RIVERS		Top Oil/Gas Pay 3116		Tubing Depth 3102			
Perforations 3116-3346					Depth Casing Shoe 3400			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1150		950 SX, CIRC 250 SX			
7 7/8	5 1/2		3400		850 SX, CIRC 115 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

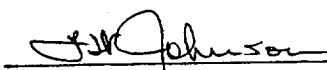
Date First New Oil Run To Tank 11-24-92	Date of Test 11-25-92	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 482	Oil - Bbls. 52	Water - Bbls. 430	Gas- MCF 8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature L.W. JOHNSON ENGR ASST

Printed Name 12-03-92 Title 505-393-7191

Date Telephone No.

OIL CONSERVATION DIVISION

DEC 04 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.