

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-106
Revised 1-1-88

WELL API NO.
30-025-91731

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1431-3

7. Lease Name or Unit Agreement Name
RHODES YATES UNIT

8. Well No.
14

9. Pool name or Wildcat
RHODES YATES SEVEN RIVERS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DRYFILL ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter F : 2445 Feet From The NORTH Line and 1521 Feet From The WEST Line
Section 27 Township 28-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded 10-27-92 11. Date T.D. Reached 11-01-92 12. Date Compl. (Ready to Prod.) 11-13-92 13. Elevations (DFA, RKB, RT, GR, etc.) GR-2976', KB-2986' 14. Elev. Casingshead 2976'

15. Total Depth 3400' 16. Plug Back T.D. 3376' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 3400' Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 3116' - 3346': SEVEN RIVERS 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN, GR-COMP-SONIC 22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1150'	12 1/4	950 SX, CIRC. 250 SX	
5 1/2	15.5#	3400'	7 7/8	850 SX, CIRC. 115 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3102'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3116 - 18', 3124 - 29', 3145 - 48', 3151', 3156', 3158 - 61', 3176 - 90', 3193 - 96', 3239 - 51', 3258 - 95', 3343 - 46' W/2 JSPF (93 HOLES)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3116' - 3346'	ACID - 3200 GAL 15% NEFE
					FRAC - 33000 GAL XLG & 150000#
					12/20 SD

PRODUCTION

28. Date First Production 11-25-92 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2.5 X 1.75 X 24 Well Status (Prod. or Shut-in) PRODUCING

Date of Test 11-25-92 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 52 Gas - MCF 8 Water - Bbl. 430 Gas - Oil Ratio 154

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Conv.) 37.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY Test Witnessed By G. WEIR

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C P Basham / RDC Printed Name C. P. BASHAM Title DRILLING OPNS MGR Date 12-01-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1171	T. Canyon
T. Salt 1391	T. Strawn
B. Salt 2798	T. Atoka
T. Yates 2939	T. Miss
T. 7 Rivers 3296	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3116' to 3346'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	No. 2, from _____ to _____ feet
No. 2, from _____ to _____ feet	No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1171'	1171'	SAND, SHALE				
1171'	1391'	220'	ANHYDRITE, SALT, SHALE				
1391'	2798'	1407'	SALT, ANHYDRITE, SHALE				
2798'	2939'	141'	ANHYDRITE, DOLOMITE, SS				
2939'	3296'	357'	SANDSTONE, DOLO, ANHYDRITE				
3296'	3400'	104'	DOLOMITE, SANDSTONE				

RECEIVED

DEC 6 1957

OCCASIONAL OFFICE