

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 31732
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 8580-1
7. Lease Name or Unit Agreement Name RHODES YATES UNIT
8. Well No. 16
9. Pool name or Wildcat RHODES YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2975' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter C : 1295 Feet From The NORTH Line and 1357 Feet From The WEST Line
County

Section 27 Township 26-S Range 37-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2975' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-11/23-93

- (1) MIRU. Pull production equipment.
- (2) Cleaned casing to 3316' with bit and scraper.
- (3) Perforated casing from 3255'-3275' @ 4-.51" SPF.
- (4) Set packer @ 3052', acidized new perfs with 1000 gals 15% NEFE. Pump 150 Bbl minifrac.
- (5) Frac Yates with 41,850 gals X-L gal and 247,500# proppant.
- (6) Cleaned out fill w/coil tubing.
- (7) Reran production equipment and placed on test.
- (8) 07-05-93: Pump 44 oil, 247 wtr, 15 MCF gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 07-20-93
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 397-0426

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 23 1993

CONDITIONS OF APPROVAL, IF ANY: