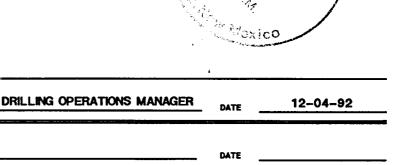
BLM Roswell District CONTACT RECEIVING OFFICE FOR NUMBER Form 3160-5 UNITEL STATES NM060-3160-4 OF COPIES REQUIRED (July 1989) DEPARTMENT OF THE INTERIOR (Other instructions on reverse 5. LEASE DESIGNATION AND SERIAL NO. eide) (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-25741 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 1. 7. UNIT AGREEMENT NAME WELL X GAS | OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME TEXACO EXPLORATION AND PRODUCTION INC. RHODES YATES UNIT 3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 3109, Midland, TX 79702 (915) 688-4620 15 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) **RHODES YATES SEVEN RIVERS** M surface 11. SEC., T., R., M., OR BLK, AND 1516' FSL & 1453' FWL, UNIT LETTER K. SURVEY OR AREA SEC. 27, T-26-S, R-37-E 14. PERMIT NO. 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-2976', KB-2986' NM API #30-025-31757 LEA Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL X FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING X SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING ABANDONMENT* (Other) COMPLETION REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. NIPPLE UP BOP. TESTED CASINGTO 3000# FOR 30 MINUTES 11-13-92. 2. UNION TIH & TAGGED PBTD AT 3352'. RAN GR-CCL. PERFED w/ 2 JSPF: 3161-65, 3171-72, 3190-96, 3199-3201, 3204-05, 3208-12, 3228-32, 3235-38, 3240-44, 3284-95, 3301-09, 3312-43. 158 HOLES 3. DOWELL PUMPED 4000 GAL 2% KCL. FRACED WITH 32000 GAL XLG KCL WITH 140000# 12/20 SAND. MAX PSI: 2300, MIN PSI: 1868, AVE PSI: 2000, AVE RATE: 30 BPM. JOB COMPLETE 11-15-92. 4. WELL FLOWED 7 BO & 259 BW IN 24 HOURS 11-20-92. 5. TIH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 3131'. 6. PUMPED 4 BO. 470 BW. .5 MCF IN 24 HOURS 12-03-92. 7. TESTING.



*See Instructions on Reverse Side

WH TITLE

18. I hereby certify that the foregoing is true and correct

2 8 992

(This space for Federal or State

CONDITIONS OF APPROVAL

SIGNED

APPROVED BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed addicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, Sursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with the state of the summary of copies to be submitted, particularly with the second of the number of copies to be submitted, particularly with the second of the second of the number of copies to be submitted. State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, Comput local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/of-Sixte offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other zones with precent significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4X5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.