Form 3160-18 M. OIL CONS. COMMISSION CONTACT RF "ING (July 1989)p O BOX 1980 UNLED STATES (formerly 9-331C) NEW MEXICO OF THE INTERIOR **BLM Roswell District** Modified Form Inv. NM060-3160-2 30-025-31757 Modified Form No. OF COPIES RL **ÆD** (Other instructions en reverse side) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-25741 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL K DEEPEN [] 7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL MULTIPLE T WELL K GAS WELL 8. FARM OR LEASE NAME OTHER 2 NAME OF OPERATOR 3a. AREA CODE & PHONE NO. RHODES YATES UNIT TEXACO EXPLORATION AND PRODUCTION INC. (915) 688-4620 9. WELL NO. 3. ADDRESS OF OPERATOR 15 P. O. Box 3109, Midland, Texas 79702 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) RHODES YATES SEVEN RIVER At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1516' FSL & 1453' FWL, UNIT LETTER: K At proposed prod. zone SAME SEC. 27, T-26-S, R-37-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 8 MILES SE OF JAL, NEW MEXICO LFA NM 15. DISTANCE FROM PROPOSED⁴
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1187' 520 **4**0 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1004" 3440 ROTARY 21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 22. APPROX. DATE WORK WILL START * GR-2976' **OCTOBER 10, 1992** 23. PROPOSED CASING AND CEMENTING PROGRAM Capitan Controlled Water basin HOLE SIZE **CASING SIZE** WEIGHT/POOT GRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMENT 13 3**78** 16 48# WC-40 PE 40 REDIMIX 12 1/4 8 5/8 WC-50 24# ST&C 1190 950 SACKS CIRCULALE 7 7/8 5 1/2 15.5 WC-50 LT&C 3440 650 SACKS-SEE STITE CEMENTING PROGRAM: CONDUCTOR - REDIMIX. SURFACE CASING - 725 SACKS CLASS C w/ 2% GEL, 2% Caci2 (14.1ppg, 1.51cf/s, 7.6gw/s). F/B 225 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.32cf/s, 6.3gw/s). PRODUCTION CASING - 400 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s, 9.9gw/s). F/B 250 SACKS CLASS H w/ 2% Cacl2 (15.6ppg, 1.19cf/s, 5.2gw/s). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. SURFACE OWNER, Mr. TOM LINEBERY, REQUESTED THAT NO ARCHAEOLOGICAL SURVEY BE CONDUCTED. SEE ATTACHED LETTER.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 DRILLING OPERATIONS MANAGER 09-17-92 cwH TITLE SIGNED DATE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE **ANN** 1803年3年 West Boundary of the State States 10-15 92 APPROVED BY DATE . CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side