

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FOR FILING
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I : 1420' Feet From The South Line and 10' Feet From The

East Line Section 27 Township 26-S Range 37-E

5. Lease Designation and Serial No.

LC 030174B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

RHODES, W. H. -B- FED. NCT-1

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9. API Well No.

30 025 31764

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Acid and Scale treatment
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/2/94: MIRU. TOH with production equipment.

6/3/94: Cleaned out from 3262'-3309'.

6/4/94: Spotted 300g acid over perforations. RIH with packer and set @ 2865'.

6/6/94: Acid treated perforations with 7000g 7-1/2% NEFE + BS (Pmax=2200psi, Pmin=800psi, ISIP=1200psi, AIR=4.5 BPM).

6/7/94: Pumped 39 bbls fresh water + 3 drums chemical for scale.

6/8/94: Released packer and TOH. RIH with production equipment.

6/9/94-6/20/94: Returned well to production and place on test.

6/21/94: OPT test: 14 BO, 317 BW, 18 MCF (24 hour, pumping)

RECEIVED
OCT 19 10 53 AM '95
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AREA

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SJS

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/18/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

