

Form 3160-4
(July 1989)
(formerly 9-830)
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

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(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
1b. TYPE OF COMPLETION: AREA NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702
3a. AREA CODE & PHONE NO.
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1420' FSL & 10' FEL, UNIT LETTER: I

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO. 30-025-31764
14. PERMIT NO. DATE ISSUED 10-22-92
12. COUNTY OR PARISH LEA 13. STATE NM

15. DATE SPUDDED 11-10-92
16. DATE T.D. REACHED 11-14-92
17. DATE COMPL. (Ready to prod.) 12-11-92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-2980', KB-2990'
19. ELEV. CASINGHEAD 2980'

20. TOTAL DEPTH, MD & TVD 3400'
21. PLUG BACK T.D., MD & TVD 3309'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-3400'
CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3116' - 3290': SEVEN RIVERS
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL-MSFL, GR-DSN-SDL, GR-CCL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1150'	12 1/4	950 SX, CIRC. 120 SX	
5 1/2	15.5#	3400'	7 7/8	1080 SX, DNC. 400 SX DOWN	
				BACKSIDE TO SURF.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	3048'

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3116-18, 3124-28, 3138-40, 3143-46, 3148-52, 3155-60, 3164-72, 3180-97, 3226-56, 3263-90, w/ 2 JSPF: 204 HOLES				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3116' - 3290'	FRAC: 28544 GAL XLG w/ 88200# 12

33.* PRODUCTION
DATE OF FIRST PRODUCTION 12-08-92
PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 x 1.75 x 24
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 12-22-92
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL - BBL. 61
GAS - MCF. 13
WATER - BBL. 531
GAS - OIL RATIO 213
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE
OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 34.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES ONLY
TEST WITNESSED BY MIKE LOVE

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 12-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2918	3246	SANDSTONE w/ DOLOMITE & ANHYDRITE: OIL		RUSTLER	1127'	
	3246	3400	DOLOMITE w/ SAND: OIL		SALADO	1348'	
					TANSILL	2772'	
					YATES	2918'	
					SEVEN RIVERS	3246'	