CONTACT RECF "ING Form 3160-3 BLM Roswell District Modified Form No. NM060-3160-2 OFFICE FOR NU (July 1989) OF COPIES REQ. 3002531764 (formerly 9-331C) UNITED STATES (Other instructions on reverse side) HUBBER DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-030174 B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL K b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE 8. FARM OR LEASE NAME WELL K OTHER 3a. AREA CODE & PHONE NO. W. H. RHODES 'B' NCT-1 NAME OF OPERATOR (915) 688-4620 9. WELL NO. TEXACO EXPLORATION AND PRODUCTION INC. 20 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 3109, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.") RHODES YATES SEVEN RIVER At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1420' FSL & 10' FEL, UNIT LETTER: I At proposed prod. zone SEC. 27, T-26-S, R-37-E SAME 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* NM LEA 8 MILES SE OF JAL, NEW MEXICO 15. DISTANCE FROM PROPOSED⁶
LOCATION TO MEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17, NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 1420' TO THIS WELL 960 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION^A
TO NEAREST WELL DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19 PROPOSED DEPTH 3400' ROTARY 858' 22. APPROX. DATE WORK WILL START * 21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) **OCTOBER 10, 1992** GR-2980' 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT/FOOT CRADE THREAD TYPE SETTING DEPTH CASING SIZE HOLE SIZE PE 40 REDIMIX 484 WC-40 13 3/8 16 1150'CIRCULATE950 SACKS ST&C WC-50 24# 8 5/8 12 1/4 3400 (see stips)650 SACKS (tie back) 5 1/2 15.5 WC-50 LT&C 7 7/8 CEMENTING PROGRAM: CONDUCTOR - REDIMIX. SURFACE CASING - 725 SACKS CLASS C w/ 2% GEL, 2% Cacl2 (14.1ppg, 1.51cf/s, 7.6gw/s). F/B 225 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.32cf/s, 6.3gw/s). PRODUCTION CASING - 400 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s, 9.9gw/s). F/B 250 SACKS CLASS H w/ 2% Cacl2 (15.6ppg, 1.19cf/s, 5.2gw/s). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. SURFACE OWNER, Mr. TOM LINEBERY, REQUESTED THAT NO ARCHAEOLOGICAL SURVEY BE CONDUCTED. SEE ATTACHED LETTER. SID RICHARDSON GAS AND CARBON COMPANY OPERATES A PIPELINE NEAR OUR LOCATION AND HAVE BEEN NOTIFIED. SEE ATTACHED APPROVAL LETTER. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program,

if any.

24 09-21-92 DRILLING OPERATIONS MANAGER DATE TITLE SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. . ALL STATE OF THE STATE OF DATE 11 22 92 Ories Marchaelli MARINE TO THE PARTY OF THE TITLE APPROVED BY

APPROVAL SUBJECT TO ANY: GENERAL REQUIREMENTS AND

712-3164

SPECIAL STIPULATIONS

*See Instructions On Reverse Side