

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31765
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	RHODES, W. H. -B- FED. NCT-1
8. Well No.	21
9. Pool Name or Wildcat	RHODES YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> ; <u>1543'</u> Feet From The <u>South</u> Line and <u>1093'</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>26-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2974' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/97: Miru. Toh w/rods and pump. NU BOP. Tih w/bit and scraper and tagged down at 3293(37' of fill). Toh w/bit and scraper.

4/15/97: Tih w/bulldog bailer and cleaned out from 3293 to 3330(27"). Toh w/bailer and tih w pkr, sn, 2 7/8 tbg and set pkr at 3073. Load and test annulus w/500 psi. Acidize w/5000 gals 15% and 3000# rock salt. Maximum Pressure 3800 psi, ISIP 1800 psi, 15 min 1500 psi, Avg rate 3.5 BPM.

4/16/97: Toh w/pkr and tih w/2 7/8 tbg, tac, and 96 jts 2 7/8 tbg. Bottom of tbg at 3290, sn at 3258, and tac at 3057. ND bop and flange up wellhead. Tih w/pump, gas anchor, & rods. Hang on beam and POP. Rig down Dawson.

4/17/97 thru 4-29-97: Testing

4/30/97 24 hrs 26 bo, 74 bw, 8 mcf OPT Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/8/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: