

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31765
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	RHODES, W. H. -B- FED. NCT-1
8. Well No.	21
9. Pool Name or Wildcat	RHODES YATES SEVEN RIVERS

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>  </u> : <u>1543'</u> Feet From The <u>South</u> Line and <u>1093'</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>26-S</u> Range <u>37-E</u> NMPM <u>  </u> LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	2974' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>  </u>	<input type="checkbox"/>	OTHER: <u>Acidize</u>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/97: Miru. Toh w/rods and pump. NU BOP. Tih w/bit and scraper and tagged down at 3293(37' of fill). Toh w/bit and scraper.

4/15/97: Tih w/bulldog bailer and cleaned out from 3293 to 3330(27'). Toh w/bailer and tih w pkr, sn, 2 7/8 tbg and set pkr at 3073. Load and test annulus w/500 psi. Acidize w/5000 gals 15% and 3000# rock salt. Maximum Pressure 3800 psi, ISIP 1800 psi, 15 min 1500 psi, Avg rate 3.5 BPM.

4/16/97: Toh w/pkr and tih w/2 7/8 tbg, tac, and 96 jts 2 7/8 tbg. Bottom of tbg at 3290, sn at 3258, and tac at 3057. ND bop and flange up wellhead. Tih w/pump, gas anchor, & rods. Hang on beam and POP. Rig down Dawson.

4/17/97 thru 4-29-97: Testing

4/30/97 24 hrs 26 bo, 74 bw, 8 mcf OPT Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/8/97  
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DEPUTY SUPERVISOR TITLE    DATE 5/12/97

CONDITIONS OF APPROVAL, IF ANY: