

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM Roswell District  
Modified Form No.  
NMO60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1543' FSL & 1093' FEL, UNIT LETTER: I

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO. 30-025-31765  
14. PERMIT NO. DATE ISSUED 10-22-92

12. COUNTY OR PARISH LEA  
13. STATE NM

15. DATE SPUDDED 11-16-92  
16. DATE T.D. REACHED 11-21-92  
17. DATE COMPL. (Ready to prod.) 12-04-92  
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* GR-2974', KB-2984'  
19. ELEV. CASINGHEAD 2974'

20. TOTAL DEPTH, MD & TVD 3400'  
21. PLUG BACK T.D., MD & TVD 3337'  
22. IF MULTIPLE COMPL. HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS 0-3400'  
CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
3134' - 3317': SEVEN RIVERS  
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-DLL-MSFL, GR-DSN-SDL, GR-SONIC  
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD     | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------|---------------|
| 8 5/8       | 24#             | 1150'          | 12 1/4    | 950 SX, CIRC. 260 SX |               |
| 5 1/2       | 15.5#           | 3400'          | 7 7/8     | 775 SX, CIRC. 10 SX  |               |
|             |                 |                |           |                      |               |
|             |                 |                |           |                      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 7/8 | 3090'          |                 |
|      |          |             |               |             |       |                |                 |
|      |          |             |               |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

3134-43, 3156-60, 3165-69, 3173-75, 3176-84,  
3189-90, 3200-01, 3211-16, 3261-81, 3284-90,  
3298-3310, 3313-17. w/ 2 JSPF: 148 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                    |
|---------------------|---------------------------------------------------------------------|
| 3134' - 3317'       | FRAC: 5000 GAL 2% KCL F/B 32000<br>GAL XLG KCL w/ 140000# 12/20 SD. |
|                     |                                                                     |
|                     |                                                                     |

33.\* PRODUCTION

DATE OF FIRST PRODUCTION 12-06-92  
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING - 2.5 x 1.75 x 24  
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 12-12-92  
HOURS TESTED 24  
CHOKE SIZE  
PROD'N FOR TEST PERIOD  
OIL - BBL. 141  
GAS - MCF. 9  
WATER - BBL. 331  
GAS - OIL RATIO 64

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE  
OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 37.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
VENTED FOR TEST PURPOSES ONLY

35. LIST OF ATTACHMENTS  
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct to the best of my knowledge and belief.

SIGNED C. P. Basham/cw# TITLE DRILLING OPERATIONS MANAGER DATE 12-15-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

| FORMATION             | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.            | NAME         | TOP         |                  |
|-----------------------|------|--------|----------------------------------------|--------------|-------------|------------------|
|                       |      |        |                                        |              | MEAS. DEPTH | TRUE VERT. DEPTH |
| YATES<br>SEVEN RIVERS | 2944 | 3317   | SANDSTONE w/ DOLOMITE & ANHYDRITE: OIL | RUSTLER      | 1150'       |                  |
|                       |      |        |                                        | SALADO       | 1368'       |                  |
|                       |      |        |                                        | TANSILL      | 2799'       |                  |
|                       | 3317 | 3400   | DOLOMITE w/ SAND: OIL                  | YATES        | 2944'       |                  |
|                       |      |        |                                        | SEVEN RIVERS | 3317'       |                  |

38. GEOLOGIC MARKERS

RECEIVED  
JAN 06 1993  
GDD HORBS OFFICE