

(July 1989) N. M. OIL AND GAS COMMISSION
(formerly 9-331C) BOX 1077
HOBBS, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)BLM Roswell District
Modified Form No.
NM060-3160-2

30-025-31765

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME W. H. RHODES 'B' NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1543' FSL & 1093' FEL, UNIT LETTER: I At proposed prod. zone SAME		9. WELL NO. 21	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 MILES SOUTH OF JAL, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 1543'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 27, T-26-S, R-37-E	
16. NO. OF ACRES IN LEASE 960		12. COUNTY OR PARISH LEA	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 613'		19. PROPOSED DEPTH 3400'	
20. ROTARY OR CABLE TOOLS ROTARY		21. APPROX. DATE WORK WILL START* OCTOBER 10, 1992	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-2974'		22. APPROX. DATE WORK WILL START*	

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
16	13 3/8	48#	WC-40	PE	40'	REDIMIX
12 1/4	8 5/8	24#	WC-50	ST&C	1150'	950 SACKS CIRCULATE
7 7/8	5 1/2	15.5#	WC-50	LT&C	3400'	650 SACKS (tieback)

CEMENTING PROGRAM: CONDUCTOR - REDIMIX.

SURFACE CASING - 725 SACKS CLASS C w/ 2% GEL, 2% Cacl2 (14.1ppg, 1.51cf/s, 7.6gw/s).

F/B 225 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.32cf/s, 6.3gw/s).

PRODUCTION CASING - 400 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s, 9.9gw/s). F/B 250 SACKS CLASS H w/ 2% Cacl2 (15.6ppg, 1.19cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

SURFACE OWNER, Mr. TOM LINEBERY, REQUESTED THAT NO ARCHAEOLOGICAL SURVEY BE CONDUCTED. SEE ATTACHED LETTER.

THE TEX-MEX PIPELINE SHOWN ON EXHIBIT 'B' NOW BELONGS TO TEXACO EXPLORATION AND PRODUCTION INC.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED C.P. Bashem /cwh TITLE DRILLING OPERATIONS MANAGER DATE 09-21-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 11 22 92

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 26 1992

ODD HOBBS OFFICE