

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill B Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Teague (Yeso) Blinney

11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

Unit P, 900' FSL & 600' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

10-29-92

15. DATE SPUDDED

5-15-93

16. DATE T.D. REACHED

5-26-93

17. DATE COMPL. (Ready to prod.)

6-11-93

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3247' GR

19. ELEV. CASINGHEAD

3247'

20. TOTAL DEPTH, MD & TVD

6005'

21. PLUG, SACK T.D., MD & TVD

5957'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Teague (Yeso)

5013' - 5487'

13 1993

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8	24# K-55	1180' KB	12-1/4	635 sx Class C
5-1/2	15.5# J-55	6005'	7-7/8	585 sx Class H
				783 sx Class C

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4933'	

31. PERFORATION RECORD (Interval, size and number)

5298' - 5487' (40 holes)

5013' - 5249' (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5013' - 5487'	13500 gal 15% HCl
5260' - 5395'	70000 gal 2% KCl
	140000# 16/30 Mesh Ottawa Sand
5484' - 5489'	500 gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION

6-12-93

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST

6-17-93

HOURS TESTED

24

CHOKE SIZE

22/64

PROD'N. FOR TEST PERIOD

OIL—BBL.

69

GAS—MCF.

762

WATER—BBL.

510

GAS-OIL RATIO

11043

FLOW. TUBING PRESS.

540#

CASING PRESSURE

0#

CALCULATED 24-HOUR RATE

OIL—BBL.

69

GAS—MCF.

762

WATER—BBL.

510

OIL GRAVITY-API (CORR.)

35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

PPOC Personnel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dominic J. Bazile

TITLE

Area Engineer

DATE July 6, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)