

Plains Petroleum Operating Company

Lease No. LC-064118

E. C. Hill B Federal #9

Teague Blinbry

Unit P, 900' FSL & 600' FEL

Sec 34, T23S, R37E

Lea Co., NM

Page 2 of 2

06-06-93 (cont)

Pavg 1780 psi, A.I.R. 47 BPM, pre-pad ISIP 1190 psi, ISIP after frac 1710 psi, forced closed frac, prepad and all prop laden frac was tagged with 0.4 - 0.6 Mc Ir 192.

06-07-93

Catch RBP @ 5450' and release. RIH w/RBP to 5600', set and get off. POOH w/tbg to 4987', log frac. RIH w/4" csg, 0.44" 19 gm 21" pen and perf: 5013' - 5149' (40 shots). PU Watson Model "C" 5 Packer 2-3/8" X 5-1/2".

06-08-93

RIH w/pkr, set, acidize perf @ 5484' to 5489' w/500 gal 15% HCl w/anti sludge agent. Flush to btm perf, plus five Bbl. Set RBP @ 5200'. PU to 5190', set pkr and test RBP to 3000 psi, test good, PU to above perfs.

06-09-93

Lower packer to 5150' spot 3 bbl 15% HCl w/anti sludge across perfs. PU to 4920', set packer, load and test backside. Acidize perfs w/7500 gal 15% HCl w/anti sludge, dropping 62 ball sealers. P-avg 2700. Flush to btm perf plus 5 bbl. PU Model "R" pkr. Land tubing as follows: 2-3/8" X 5-1/2" Model "R" pkr, 2-3/8" I-50 4.7# 8rd EUE tbg, 2-3/8" SN, 2-3/8" I-50 4.7# 8rd EUE tbg, EOP - 4933.10', SN - 4898.60'. ND BOP, pack off.

M.N.

Petroleum Engineer

June 21, 1993

RECEIVED

JUN 24 1993

JOHNS HOPKINS
OFFICE