

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINERAL BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPlicate

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Plains Petroleum Operating Company	3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P, 900' FSL & 600' FEL	5. LEASE DESIGNATION AND SERIAL NO. LC-064118	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME E. C. Hill B Federal	9. WELL NO. #9	10. FIELD AND POOL, OR WILDCAT Teague Blinebry	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3247' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 05-15-93 McGee Drilling Co. spud 12-1/4" surface hole.
- 05-17-93 Ran 27 jts 8-5/8" 24#/ft K-55 STC csg. Set @ 1180'KB. Total pipe run 1218'. Dowell pumped 20 BBL FW spacer, 385 sx Class 'C'. Tail in w/250 sx Class 'C'. 1-1/2 hr test BOP to 1000#, test ok. Circ 20 sx to pit.
- 05-26-93 TD 6005'.
- 05-27-93 Ran 134 jts 5-1/2" 15.5 J-55 LTC csg in 7-7/8" hole. Set @ 6004.71. Total Pipe Ran 6006.71'. Marker Joint 5149.54' - 5126.73'; DV Tool 4405.83' - 4403.68', PBTD 5956.83' Cnt w/Dowell as follows: Cement w/30 BBL FW + 20 BBL mud flush 5 BBL FW, 335 sx 50/50 Poz H w/2% D-20 + .6% D-60 + 5% D-44 (BWOW). Floats held, drop bomb, open DV tool, circulate between stages 2 hrs w/full returns. Circulated 83 sx cnt to pit. Cnt 2nd stage w/700 sx C + 2.5% D-79 + .25% D-65 + .5% D-112 + 1/4# sx D-29 + .2% D-46, tail w/250 sx 50/50 Poz H + 2% D-20 + 5% D-44 (BWOW) + .6% D-60. Close DV tool w/2000 psi. Circ 150 sx cnt to pit.

(ORIG. SGD.) DAVID R. GLASS

21 1993

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark A. Huberding

TITLE

Petroleum Engineer

DATE

June 9, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 25 1993

W. H. JOBS
OFFICE