

N.M. OIL CONS. CO., MISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 056927B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. FARNSWORTH B

FEDERAL # 1 15610

9. API Well No.

30-025-31789

10. Field and Pool, or Exploratory Area
RHODES YTS 7RVRS (GAS)

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 660' FEL

SEC. 7, T26S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PROP LOCK TREATMENT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU COILED TUBING UNIT. KILL WELL WITH A MINIMAL AMT OF 2% KCL. NU COILED TBG BOP'S AND LUBRICATOR ON TOP OF WH.

2. RIH W/COILED TBG OPEN ENDED AND CLEAN OUT SAND TO 3050 USING NITROGEN FOAM. WHILE PMPING FOAM, PU TO 2850. PICKLE TBG W/100 GLS OF 7 1/2% HCL AND FOAM. RIH W/COILED TBG TO 3050 WHILE PMPING FOAM.

3. PMP 36 BBL PRE PAD CONSISTING OF 2% KCL WATER + 5 GPT U42 + 3 GPT W27 INTO FORMATION WHILE MOVING COILED TBG ACROSS PERFS.

4. PMP 6 BBLs OF PROP LOCK II INTO PERFS WHILE MOVING COILED TBG ACROSS PERFS. DISPLACE PROP LOCK THROUGH COILED TBG W/2% KCL. LEAVE 1/2 BBL PROP LOCK IN COILED TBG. POOH W/COILED TBG.

5. SHUT IN WELL FOR 24 HRS. RU SWAB UNIT AND SWAB.

14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 2/7/94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

3/2/94

Conditions of approval, if any: