

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-056927-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710		8. FARM OR LEASE NAME, WELL NO. Farnsworth B Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface A, 990' FNL & 660' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-31789	
10. FIELD AND POOL, OR WILDCAT Rhodes-Yates-7 Rivers Gas		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7 - T26S, R37E	
14. PERMIT NO.		DATE ISSUED JUL 6 1993	12. COUNTY OR PARISH Lea
		DIST. 6 N.M.	13. STATE NM
15. DATE SPUDDED 5-28-93	16. DATE T.D. REACHED 6-2-93	17. DATE COMPL. (Ready to prod.) 6-3-93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2969.7 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3070'		
21. PLUG BACK T.D., MD & TVD 3046	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2885-3039' Yates			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL, GR/CNL			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28#	570	12 1/4"
4 1/2"	11.6#	3070	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size, and number) 2885-3039' select fire, 32 holes - Yates		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2885-3039' Acid w/ 1700 gls 7 1/2% NEFE HCL, fracd	
		w/2500 gal. 40#	linear gel, 80 tons, 50-Q CO2,
		175,000# 12/20	Brady sand.
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 6-13-93	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing		WELL STATUS (Producing or not) Producing
DATE OF TEST 6-17-93	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 70#	CASING PRESSURE 149#	CALCULATED 24 HOUR RATE →	OIL - BBL. 0
		GAS - MCF. AOF 1.415	WATER - BBL. 0
		GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - gas connected to sales line on 6-19-93			
35. LIST OF ATTACHMENTS 3160-5's, C-104, Inclination Report & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Maria L. Perez</u>		TITLE <u>Production Assistant</u>	
		DATE <u>7-1-93</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds & SS	surf	1000'	Sandstone & Silty Red SS	Red Beds	350' +	
Rustler	1000'	1300'	Anhydrite & Dolomite	Rustler	1000'	
Salado	1300'	2695'	Anhydrite & Salt	Salado	1300'	
Tansil	2695'	2883	Anhydrite & Silty Dolomite	Tansil	2695'	
Yates	2883	TD	Sandstone & Dolomite	Yates	2883'	

38. GEOLOGIC MARKERS

RECEIVED JUL 11 1993

RECEIVED

JUL 11 1993