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50025-31787
 BLM Roswell District
 Modified Form No.
 NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

NOV 5 10 55 AM '92

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		8. FARM OR LEASE NAME FARNSWORTH B FED.	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		3a. AREA CODE & PHONE NO. 915/688-6943	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL AND 660' FEL <i>Unit A</i>		10. FIELD AND POOL, OR WILDCAT RHODES YATES-SEVEN RIVERS <i>gas</i>	
14. PERMIT NO. NEW		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2969.7'	12. COUNTY OR PARISH LEA
			13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TO AMEND FORM 3160-3 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FORM 3160-3, BLOCK #23: SETTING DEPTH OF 8-5/8" 28# K-55 BTC SURFACE CASING SHOULD READ 550'.

9-POINT DRILLING PLAN ITEM #3: AN 11' 3M BOP STACK IS TO BE INSTALLED ON 8-5/8" CASING AND TO BE LEFT FOR THE REMAINDER OF DRILLING. THE STACK WILL CONSIST OF A BLIND RAM PREVENTER AND A PIPE RAM PREVENTER. THE BOP'S WILL BE TESTED TO 1000 PSI BY RIG PUMP AFTER SETTING AND CEMENTING THE 8-5/8" CASING AND BEFORE DRILLING OUT THE CASING SHOE.

9-POINT DRILLING PLAN ITEM #4: ALL CASING WILL BE NEW. SURFACE CASING WILL BE 8-5/8", 28#, K-55, BTC SET AT 550'. PRODUCTION CASING WILL BE 4-1/2" 11.6# K-55 LTC SET AT 3250'.

9-POINT DRILLING PLAN ITEM #5: 8-5/8" CASING: CEMENT WITH 250 +/- SACKS CLASS "C" CEMENT + 2% CACL2. CIRCULATE TO SURFACE.

4-1/2" CASING: CEMENT WITH 720 +/- CLASS "H" CEMENT. CIRCULATE TO SURFACE. A CALIPER LOG WILL BE RUN PRIOR TO SETTING 4-1/2" CASING TO DETERMINE EXACT CEMENT VOLUMES NEEDED.

9-POINT DRILLING PLAN ITEM #8:

- (1) SEE H2S PLAN ATTACHED TO THIS FORM.
- (2) LAST SENTENCE SHOULD BE CORRECTED TO READ: NEED TO SET SURFACE CASING 50' INTO RED BEDS. SAMPLES WILL BE CAUGHT BY DRILL RIG PERSONNEL AT 10' INTERVALS BETWEEN DEPTHS 400-500' AND EXAMINED TO HELP DETERMINE OPTIMUM SURFACE CASING POINT.
- (3) DRILLING OPERATIONS WILL LAST APPROXIMATELY 6 DAYS FROM SPUD TO TD 3250'.

18. I hereby certify that the foregoing is true and correct

SIGNED C. Hunt Thompson TITLE PRODUCTION ASSISTANT DATE 11/2/92

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE 11/3/92

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**