

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31794
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. - B -
8. Well No.	7
9. Pool Name or Wildcat	NO. TEAGUE LOWER PADDOCK-BLINEBRY (ASSOC)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3318, KB-3336

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>510</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3318, KB-3336

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	PERF & FRAC BLINEBRY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-03-02: MIRU KEY #175.
4-04-02: PMP 35 BBLs HOT WTR DN CSG TO SOFTEN PARAFFIN.
4-05-02: NDWH. NUBOP. LD TBG.
4-06-02: PU BIT, CSG SCRAPER & 185 JTS 3 1/2" TBG. RU GAMMA RAY & TIE INTO LOG DATED 12-18-82. SET CIBP @ 5632'. PERF 5550-5560, 5578-5582, 5600-5604, 5614-5618.
4-09-02: SPOT ACID ACR PERFS. PUH TO 5489. SET PKR. NU FRAC HEAD. ACIDIZE PERFS 5550-5618 W/2000 GALS 15% HCL.
4-10-02: SWABBING.
4-11-02: ND FRAC HEAD. REL ON/OFF TOOL. LET EQUALIZE. SET PKR @ 5630'. PULL UP HLE TO 5489. SET PKR. NU FRAC HEAD. RU SWAB.
4-12-02: FRAC PERFS 5550-5618.
4-15-02: RU SWAB.
4-16-02: ND FRAC VALVE. REL PKR. LD 3 1/2" WS TO 2800'.
4-17-02: LD PKR. TIH W/2 3/8" TBG. TAG SD @ 5578. C/O SAND FR 5578-5596'.
4-18-02: TAG SD @ 5596'. C/O 5596-5632' TO CIBP. DUMP CAVITY. PU BPMA, PERF SUB. SN. TAC. TIH W/174 JTS 2 3/8" PROD TBG. TAC @ 5447. SN @ 5543. EOT @ 5612'. SET TAC. NUWH. TIE IN FLOWLINE.
4-19-02: TIH W/2"X1 1/2"X24' PMP & RDS. HANG WELL ON. TEST TBG TO 500 PSI-OK. RIG DOWN. CLEAN LOCATION.
4-20-02: ON 24 HR OPT. PUMPING 15 BO, 5 BW, & 400 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist DATE 7/1/2002
TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUL 3 1 2002
Secretary/Minerals 12-95 Ver 1.0

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C
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