

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 31794

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name

HARRISON, B. F. - B -

8. Well No.

7

9. Pool Name or Wildcat

NO. TEAGUE LOWER PADDOCK-BLINEBRY (ASSOC)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter D : 510 Feet From The North Line and 800 Feet From The West Line
Section 9 Township 23S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3318, KB-3336

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐PERF & FRAC TREAT ☒OTHER: ☐

SUBSEQUENT REPORT OF:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO FRACTURE TREAT THE UPPER BLINEBRY FORMATION.

THE INTENDED PROCEDURE AND WELLBORE ARE ATTACHED FOR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory SpecialistDATE 3/5/02TYPE OR PRINT NAME J. Denise LeakeTelephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

JCS

Procedure

- 1) MIRU. Install BOP.
- 2) Kill well very gently. Existing Blinbry pay is pressure depleted.
- 3) TOH with rods and pump.
- 4) TOH with tubing.
- 5) TIH with 4 ¼" bit and 5 ½" casing scraper and tag bottom.
- 6) MIRU wireline services and set 5 ½" CIBP at 5632' and test.
- 7) TIH with Hogs gun. Perforate the following interval with 3spf set at 120" phasing.

5550 – 5560'

5578 – 82'

5600 – 5604'

5614 – 5618'

Total of 22'

TV 100' 104' 82'

- 8) TOH with HEGS gun.
- 9) TIH with 5 ½" packer on 3 ½" Frac tubing and spot 5 barrels 15% HCl acid across perfs. Set packer at approximately 5500'.
- 10) Pump 2000 gallons 15% HCl acid and 100 ball sealers in steady succession.
- 11) Swab back load.
- 12) Load Backside and test.
- 13) Rig up frac valve and equipment. Install tree saver.
- 14) Tie onto casing and fracture stimulate perfs 5550-5618' with 70,000# 16/30 Brady sand (last 20,000# resin-coated) down 3 ½" frac tubing as per Dowell's instructions. Shut in well over night and allow resin-coated sand to cure.
- 15) Rig down Dowell.
- 16) TOH with 3 ½" Frac Tubing.
- 17) TIH with work string, bit and bailer (or foam air unit, if available). Tag for sand and c/o to 5632'.
- 18) TOH with work string and bit.
- 19) RIH with production equipment and place well on production.

Set SN \cong 5620'

- 20) Produce until load is recovered.
- 21) Once load is recovered, TOH with production equipment.
- 22) TIH with workstring and bit.
- 23) Drill out CIBP at 5632'. TOH with workstring and bit.
- 24) TIH with production equipment. Set SN \cong 5880'. Place on production.

