

Workover Procedure

BFHB #7
Unit D 510 FNL, 800 FWL
Sec. 9, T23S, R37 E
Teague Lower Paddock-Blinebry, North (Assoc.)
Lea County, NM
4/13/00

Purpose of workover:

Remove tools and sandline from tubing and return well to production.

Casing: 5 1/2" 17# 9000' TOC 274' by TS DV @ 7006'
GL: 3318'
KB: 3336'

Perforations: 5640'-5860'
TD: 9000'
PBTD: 7965' CIBP w/ 35' cmt top (CIBP @ 8800')
Tubing String: 182 jts of 2 3/8"
Packer: 5 1/2" x 2 3/8" Otis Perma Latch pkr w/ on/off tool w/ 1.87 profile nipple
Well Test: Lower Paddock-Blinebry 2/11/00...16 BO, 0 BW, 168 MCFPD

Procedure

1. MIRU PU.
2. Kill well.
3. Install BOP.
4. Release from on/off tool. Pull 182 jts. of 2 3/8" tbg.
5. If scale is found, prepare for acid job.
6. TIH and latch back into the on/off tool.
7. Return to production.