

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31794
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. - B -
8. Well No.	7
9. Pool Name or Wildcat	NO. TEAGUE LOWER PADDOCK-BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3318, KB-3336

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>510</u> Feet From The <u>N</u> Line and <u>800</u> Feet From The <u>W</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to NTLP-Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02-96: MIRU PRIDE. TOH W/RODS & PUMP. INSTALL BOP. POH W/TBG. TIH W/ BIT & CSG SCRAPER TO 8840'. TOH. SDFN.
12-03-96: RU SCHLUMBERGER. SET CIBP @8800'. LOAD HOLE TEST CSG TO 500PSI-OK. PERF BLINEBRY ZONE w/2 JSPF 5640'-5860'(102-52" HOLES). DUMP 15' CEMENT ON CIBP 8000'-7985'. Truck broke down. SDFN.
12-04-96: RU SCHLUMBERGER. DUMP CEMENT FROM 7985' TO 7965' (NEW PBTD). TIH W/ PKR TESTED TO 5000 PSI. SET PKR 5800'. RU DOWELL & TRY TO BREAK DOWN PERFS-PRESSURED TO 5000 PSI W/NO BREAKDOWN. LOWER PKR TO 5861'. SPOT 88 GALS 15%HCL ACROSS PERFS. PULL PKR TO 5800' AND SET. PUMPED 750 GALS 15% HCL IN PERFS 5852'-5860' USING 24-1" BALL SEALERS @ 4BPM @ 3600 PSI. RELEASE PKR & RESET @5580'. PRESSURE BACKSIDE TO 1000 PSI-OK. ACIDIZE PERFS 5640'-5860' W/2700 GALS 15% NE-FE HCL USING 126-1" BALL SEALERS. MAX PRESS=2780 PSI. MINPRESS=2200 PSI. AIR=4.2 BPM. ISIP=1700 PSI. 15 MIN SIP=1280 PSI. SHUT IN.
12-05-96: RELEASE PKR & PUSH OFF BALLS. TOH. TIH W/ PKR & FRAC TBG, TESTED IN AT 8000 PSI.
12-06-96: SET PKR @ 5546'. NU 10-K TREE. LOAD & TEST CSG TO 1000 PSI-OK. D/S FRAC BLINEBRY PERFS 5640'-5760' W/53,500 GALS YF-135 BORATE XLG CARRYING 130,000# 16/30 OTTAWA SAND, & 50,000# 16/30 RESIN COATED SAND. FLUSH W/48 BBLs. PRO-TECHNICS TAG ALL SAND W/RA MATERIAL. SC-46 IN PAD, IR-192 IN 16/30, & SB-124 IN RESIN COATED SAND. AIR= 35-BPM, P-MAX= 7200, L P-FINAL= 7200, P-AVG= 5800, ISIP= 5800, FLOW BACK @ 1/2 BPM FOR FORCE CLOSURE, SDON.
12-07-96: TAG SAND @ 4072'. PKR @ 5546'. 12-10-96: RIG UP D/S CTU. CLEAN OUT TO 6160'. CIRCULATE CLEAN. TOH. SHUT IN.
12-11-96: FLOW & CLEAN UP WELL TO FRAC TANK. RECOVERED 40-BLW. MIRU PRO-WELL TESTING. FLOW & TEST WELL, 8-HOUR STABILIZED RATE, 22/64 CHOKE AT 350 PSI FTP. REC 57/BNO, 57/BLW, & 700/MCF. LEFT FLOWING.
12-12-96: SHUT WELL IN. TBG PSI AFTER 8.5 HOURS SI=1500 PSI. RIG DOWN PRIDE. 12-13-96 thru 1-13-97: TESTING
01-14-97: MIRU PRIDE. REMOVE FRAC TREE & UNSET PKR & LAYDOWN FRAC TBG. RU PRO-TECHNICS & RUN AFTER FRAC LOG 6300-5200. TOOL BROKE DOWN HAVE TO RELOG IN AM. SI WELL.
01-15-97: RU PRO TECH NICS & RELOG 6300-5200. RD WL. POH W/ FRAC TBG & PKR. TIH W/ PKR W/ PUMP OUT PLUG.
01-16-97: SET PKR @ 5589'. LOAD & TEST, PKR & CSG TO 500 PSI, OK. LATCH ONTO PKR & TEST ON/OFF TOOL TO 500 PSI, OK. NDBOP, NIPPLE UP WELL HEAD, FLANGE UP TREE, PSI CSG TO 500 PSI, OK. PSI ON TBG TO 2800 #, PUMP OUT PLUG. 01-17-97: WELL FLOWING TO TANK, SHUT WELL IN @ 2-PM, RIG UP FLOW LINE, OPEN WELL @ 3:30 PM, TUBING PSI =500#, LEFT WELL FLOWING & TESTING. RIG DOWN.
01-18-97 THRU 01-28-97: FLOWING & TESTING. 01-29-97: OPT, 38-BO, 5-BW, 526-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE _____
TYPE OR PRINT-NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 18 1997
CONDITIONS OF APPROVAL, IF ANY: