

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31794	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name HARRISON, B. F. - B -	
8. Well No. 7	
9. Pool Name or Wildcat NO. TEAGUE LOWER PADDOCK-BLINEBRY (ASSOC)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter <u>D</u> : <u>510</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/2/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/13/96	13. Elevations (DF & RKB, RT, GR, etc.) GR-3318, KB-3336	14. Elev. Csghead	
15. Total Depth 9000'	16. Plug Back T.D. 7965'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools PRIDE	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5640'-5860' BLINEBRY					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CRR-FRAC LOG					22. Was Well Cored No
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8		1180'	17 1/2	900 - CIRC 134	
9 5/8		3750'	12 1/4	1575 - CIRC 130	
5 1/2		9000'	7 7/8	1725 - TOC @ 274'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
					5589'
26. Perforation record (interval, size, and number) 5640'-5860' W/2JSPF .52"-102 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5640'-5860'		
			W/ACID 3450 GALS 15% NEFE		
			W/FRAC 53.5K GALS YF-135 W/130K#		
			16/30 OTTAWA & 50K 16/30 RESIN		
28. PRODUCTION					
Date First Production 12/13/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 1-29-97	Hours tested 24 HR	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 526
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 5
					Gas - Oil Ratio 13842
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By TVS
30. List Attachment <u>NONE</u>					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>Paula S. Ives</u>		TITLE <u>Engineering Assistant</u>		DATE <u>2/13/97</u>	
TYPE OR PRINT NAME <u>Paula S. Ives</u>				Telephone No. <u>397-0432</u>	