

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31794
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. - B -
8. Well No.	7
9. Pool Name or Wildcat	NO. TEAGUE LOWER PADDOCK-BLINEBRY

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>D</u> ; <u>510</u> Feet From The <u>N</u> Line and <u>800</u> Feet From The <u>W</u> Line</p> <p>Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3318, KB-3336

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Recomplete to NTLP-Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02-96: MIRU PRIDE. TOH W/RODS & PUMP. INSTALL BOP. POH W/TBG. TIH W/ BIT & CSG SCRAPER TO 8840'. TOH. SDFN.  
 12-03-96: RU SCHLUMBERGER. SET CIBP @8800'. LOAD HOLE TEST CSG TO 500PSI-OK. PERF BLINEBRY ZONE w/2 JSPF 5640'-5860'(102-52" HOLES). DUMP 15' CEMENT ON CIBP 8000'-7985'. Truck broke down. SDFN.  
 12-04-96: RU SCHLUMBERGER. DUMP CEMENT FROM 7985' TO 7965' (NEW PBD). TIH W/ PKR TESTED TO 5000 PSI. SET PKR 5800'. RU DOWELL & TRY TO BREAK DOWN PERFS-PRESSURED TO 5000 PSI W/NO BREAKDOWN. LOWER PKR TO 5861'. SPOT 88 GALS 15%HCL ACROSS PERFS. PULL PKR TO 5800' AND SET. PUMPED 750 GALS 15% HCL IN PERFS 5852'-5860' USING 24-1" BALL SEALERS @ 4BPM @ 3600 PSI. RELEASE PKR & RESET @5580'. PRESSURE BACKSIDE TO 1000 PSI-OK. ACIDIZE PERFS 5640'-5860' W/2700 GALS 15% NE-FE HCL USING 126-1" BALL SEALERS. MAX PRESS=2780 PSI. MINPRESS=2200 PSI. AIR=4.2 BPM. ISIP=1700 PSI. 15 MIN SIP=1280 PSI. SHUT IN.  
 12-05-96: RELEASE PKR & PUSH OFF BALLS. TOH. TIH W/ PKR & FRAC TBG, TESTED IN AT 8000 PSI.  
 12-06-96: SET PRK @ 5546'. NU 10-K TREE. LOAD & TEST CSG TO 1000 PSI-OK. D/S FRAC BLINEBRY PERFS 5640'-5760' W/53,500 GALS YF-135 BORATE XLG CARRYING 130,000# 16/30 OTTAWA SAND, & 50,000# 16/30 RESIN COATED SAND. FLUSH W/48 BBLS. PRO-TECHNICS TAG ALL SAND W/RA MATERIAL. SC-46 IN PAD, IR-192 IN 16/30, & SB-124 IN RESIN COATED SAND. AIR= 35-BPM, P-MAX= 7200, L P-FINAL= 7200, P-AVG= 5800, ISIP= 5800, FLOW BACK @ 1/2 BPM FOR FORCE CLOSURE, SDON.  
 12-07-96: TAG SAND @ 4072'. PKR @ 5546'. 12-10-96: RIG UP D/S CTU. CLEAN OUT TO 6160'; CIRCULATE CLEAN. TOH. SHUT IN.  
 12-11-96: FLOW & CLEAN UP WELL TO FRAC TANK. RECOVERED 40-BLW. MIRU PRO-WELL TESTING. FLOW & TEST WELL, 8-HOUR STABILIZED RATE, 22/64 CHOKE AT 350 PSI FTP. REC 57/BNO, 57/BLW, & 700/MCF. LEFT FLOWING.  
 12-12-96: SHUT WELL IN. TBG PSI AFTER 8.5 HOURS SI=1500 PSI. RIG DOWN PRIDE. 12-13-96 thru 1-13-97: TESTING  
 01-14-97: MIRU PRIDE. REMOVE FRAC TREE & UNSET PKR & LAYDOWN FRAC TBG. RU PRO-TECHNICS & RUN AFTER FRAC LOG 6300-5200. TOOL BROKE DOWN HAVE TO RELOG IN AM. SI WELL.  
 01-15-97: RU PRO TECH NICS & RELOG 6300-5200. RD WL. POH W/ FRAC TBG & PKR. TIH W/ PKR W/ PUMP OUT PLUG.  
 01-16-97: SET PKR @ 5589'. LOAD & TEST, PKR & CSG TO 500 PSI, OK. LATCH ONTO PKR & TEST ON/OFF TOOL TO 500 PSI, OK. NDBOP, NIPPLE UP WELL HEAD, FLANGE UP TREE, PSI CSG TO 500 PSI, OK. PSI ON TBG TO 2800 #, PUMP OUT PLUG. 01-17-97: WELL FLOWING TO TANK, SHUT WELL IN @ 2-PM, RIG UP FLOW LINE, OPEN WELL @ 3:30 PM, TUBING PSI =500#, LEFT WELL FLOWING & TESTING. RIG DOWN.  
 01-18-97 THRU 01-28-97: FLOWING & TESTING. 01-29-97: OPT, 38-BO, 5-BW, 526-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE \_\_\_\_\_  
 TYPE OR PRINT-NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 19 1997  
 CONDITIONS OF APPROVAL, IF ANY: