

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025-31794
Address PO BOX 730, HOBBS, NM 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name B.F. HARRISON 'B'	Well No. 7	Pool Name, Including Formation TEAGUE FUSSELMAN, NORTH	Kind of Lease State, Federal or Fee FFF	Lease No. 313721
Location Unit Letter D : 510 Feet From The N Line and 800 Feet From The W Line Section 9 Township 23S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEX NM PIPELINE CO <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 2528, HOBBS, NM 88231					
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 1137, EUNICE NM 88231					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9E	Twp. 23S	Rge. 37E	Is gas actually connected? YES	When? 01-01-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-24-92	Date Compl. Ready to Prod. 01-14-93		Total Depth 9000'		P.B.T.D. 8882'			
Elevations (DF, RKB, RT, GR, etc.) GR-3318, KB-3336	Name of Producing Formation FUSSELMAN		Top Oil/Gas Pay 8848'		Tubing Depth 8831'			
Perforations 8848-8878					Depth Casing Shoe 9000'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1180'	900 - CIRC 134
12 1/4	9 5/8	3750'	1575 - CIRC 130
7 7/8	5 1/2	9000'	1725 - TOC @ 274'

V. TEST DATA AND REQUEST FOR ALLOWABLE

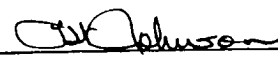
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 01-10-93	Date of Test 01-27-93	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HR	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 379	Oil - Bbls. 107	Water - Bbls. 272	Gas- MCF 8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature L.W. Johnson Engr Asst
Printed Name 02-04-93 Title 393-7191
Date Telephone No.

OIL CONSERVATION DIVISION
FEB 10 1993

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.