

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31794

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

313721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

1b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

B. F. HARRISON -B-

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.

7

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

TEAGUE FUSSELMAN, NORTH

4. Well Location

Unit Letter D : 510 Feet From The NORTH Line and 800 Feet From The WEST Line

Section 9

Township 23-SOUTH

Range 37-EAST

NMPM

LEA

County

10. Date Spudded

11-24-92

11. Date T.D. Reached

12-18-92

12. Date Compl. (Ready to Prod.)

01-14-93

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3318', KB-3336'

14. Elev. Casinghead

3318'

15. Total Depth

9000'

16. Plug Back T.D.

8882'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-9000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8848-8878: FUSSELMAN

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-HRI-CAL, GR-CNL-LDT-CAL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1180'	17 1/2	900 SX, CIRC 134 SX	
9 5/8	40	3750'	12 1/4	1575 SX, CIRC 130 SX	
5 1/2	17	9000'	7 7/8	1725 SX, TOC @ 274'	
				DV TOOL @ 7006'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	8831'	

26. Perforation record (interval, size, and number)

8848-8878 w/ 2 JSPF (60 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8848-8878

ACID - 3500 GAL 15% NEFE

28. PRODUCTION

Date First Production

01-10-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING 2.5 x 2 x 20

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

01-27-93

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

107

Gas - MCF

8

Water - Bbl.

272

Gas - Oil Ratio

75

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

46.3 @ 60 F

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By

MIKE LOVE

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / cwb

Printed

Name C. P. BASHAM

Title DRLG. OPER. MGR.

Date 02-01-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1120'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2846'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2941'	T. Devonian 7406'	T. Menefee	T. Madison
T. Queen	T. Silurian 8836'	T. Point Lookout	T. Elbert
T. Grayburg 3649'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3975'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5017'	T. Ellenburger	T. Dakota	T.
T. Blinberry 5391'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6064'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6231'	T. Bone Springs	T. Entrada	T.
T. Abo 6575'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8848 to 8878
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
8836	9000	164	DOLOMITE