Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQ					AUTHORI					
I.		TO TR	ANSP	ORT O	L AND NA	TURAL G				 	
APPIDIAN OF THE								I API No. 0-025-31797			
Address P.O. Box 51810, Midland	, TX 7	9710-1	810								
Reason(s) for Filing (Check proper box)					Où	er (Please expl	ain)				
New Well Change in Transporter of:											
Recompletion	Oil		Dry G	🗆							
Change in Operator	Cazinghe	ad Gas 🗌	Conde	asste				•			
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease Lease No.											
							of Lease . Federal or Fe				
GREGORY "B" FEDERAL 2 RHODES-YTS-7RVRS (GAS) State Federal or Fee LC-032510-B											
Unit Letter A : 990 Feet From The NORTH Line and 660 Feet From The EAST Line											
Section 15 Townshi	_{ip} 2	:6S	Range	37E	. N	MPM.		LEA		County	
	· · · · · · · · · · · · · · · · · · ·				<u>1,2,</u> ,,					County	
III. DESIGNATION OF TRAN	RAL GAS										
Name of Authorized Transporter of Oil or Condensate NO CONDENSATE					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin SID RICHARDSON CARBON	Gas X	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FIRST CITY BANK TOWER, FT. WORTH, TX									
If well produces oil or liquids,	produces oil or liquids, Unit Sec. Twp. R				Is gas actuall		When				
give location of tanks.	A	15	265			YES		6-	16-93		
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, giv	e comming	ling order numl	ber:		···			
Designate Type of Completion	- (X)	Oil Well		Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to			Total Depth	·	<u> </u>	P.B.T.D.	<u> </u>	_ 	
5-24-93 Elevations (DF, RKB, RT, GR, etc.)	5-30-93 Name of Producing Formation				Top Oil/Gas I	3100'		3060'			
2986.6'GR YATES						2716		Tubing Depth 2-3/8" @ 2730'			
Perforations		Depth Casing Shoe									
2716' - 2998' 3100' TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE						DEPTH SET		-	SACKS CEMENT		
12-1/4"					 	435'			320 SXS TO SURFACE		
7-7/8"						3100'	***************************************		1920 SXS TO SURFACE		
											
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank			of load o	il and must					r full 24 hour	12.)	
Date First New Oil Run 10 1ank	Date of Tes	t			Producing Me	thod (Flow, pun	r.p., gas lift, i	uc.)			
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	1						-				
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Condens	ale/MMCF		Gravity of Co	vodenesee		
464 AOF	24 HRS				0						
Festing Method (pilot, back pr.) BACK PR.	Tubing Pressure (Shut-in) 249#				Casing Pressure (Shut-in) 249#			Choke Size 64/64"			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUN 2 8 1993						
11 P					Date Approved						
Signature	'ese				By Orig. Signed by Paul Kautz						
MARIA L. PEREZ					Geologist						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

6-23-93 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-638-6906 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.