

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 032510-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710		8. FARM OR LEASE NAME, WELL NO. GREGORY "B" FEDERAL # 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface A, 990' FNL & 660' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-31797	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/24/93		16. DATE T.D. REACHED 5/29/93	
17. DATE COMPL. (Ready to prod.) 5-30-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2986.6 GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT RHODES-YTS-7RVRS (GAS)	
20. TOTAL DEPTH, MD & TVD 3100'		21. PLUG BACK T.D., MD & TVD 3060'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME MD AND TVD 2716-2998' YATES (GAS) <i>- 6 1993</i>		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR-CNL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28#	435'	12 1/4"
4 1/2"	11.6#	3100'	7 7/8"
			DV TOOL AT 2608'
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2730'	NONE	
31. PERFORATION RECORD (Interval, size, and number) 2716'-2998', 1 SPF, 37 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2716-2998'		ACDZ W/1500 G 7-1/2% NEFE HCL	
		FRAC'D W/48,000 G 50% CO2 FOAM	
		+ 140,000# 12/20 BRADY SD.	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 6-7-93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING	
DATE OF TEST 6-14-93		WELL STATUS (Producing or PRODUCING	
HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 464 AOF
FLOW. TUBING PRESS. 249#	CASING PRESSURE 249#	CALCULATED 24 HOUR RATE 0	GAS - MCF. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD, CONNECTED TO SALES LINE 6-16-93		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 3160-5'S, INCLINATION REPORT, C-104, AND LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Naria L. Perez</i>		TITLE PRODUCTION ASSISTANT	
DATE 6-23-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
ED BEDS & SS	SURF.	1030	SANDSTONE & SILTY RED SS	RED BEDS	350	
USTLER	1030	1330'	ANHYDRITE & DOLOMITE	RUSTLER	1030 -	
ALADO	1330'	2535'	ANHYDRITE & SALT	SALADO	1330'	
ANSIL	2535'	2700'	ANHYDRITE & DOLOMITE	TANSIL	2535'	
ATES	2700'	3032'	SANDSTONE & DOLOMIT	YATES	2700'	
EVEN RIVERS	3032'	TD	DOLOMITE & SANDSTONE	SEVEN RIVERS	3032'	