District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Minerals & Natural Resources Department

2040 South Pacheco

Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Revised October Instructions à Submit to Appropriate District Office

5 Copies

istrict IV 040 South Pacheco	, Sauta Fe, NI	M 87505							L		nded kepok i	
I.	R	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
Operator name and Address										RID Number		
Enron 011 & Gas Company						DIACED IN THE ROOT			7377			
P.O. Box 2	267		This well has been placed in the pool designated below. If you do hot concur					3 Reason for Filing Code HMC nA				
Midland, T			NOTIPY THIS OFFICE. 5 Pool Name?					RC POOL				
4 A	PI Number		10-1100 Johnson				nch	n Wolfcamp 19335				
30-0	25-3179	8	Pitchfork Ranch, West (Wol 8 Property Name					9 Well Number				
Pro	perty Code			Г		d SM 36 Stat		ス				
4051 II. Surface Location			1		Z I GILIOTT	<u> </u>						
UL or lot no.			Range	Lot. Idn Feet fro		m the North/South Line		Feet from the	Feet from the East/V		West line County	
N	36	245	33E		99	0 <u>sc</u>	outh	1980		West	Lea	
11		Hole Lo	cation									
UL or lot no.	Section	Township	Range	Lot. Idn F	eet from		outh Line	Feet from the	Ea	st/West line	County	
	36	24\$	33E	O	167 17	29 Permit Numb	outh	6 C-129 Effect	ive Date	West 17 C-	Lea 129 Expiration Date	
12 Lse Code		ng Method C		Connection Date	" (-1	29 Fermit Namo		C-12) Liles.	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		lowing		7/15/99	<u> </u>							
III. Oil and Gas Transport			ters ransporter Name			20 POD	22 POD ULSTR Location					
		and Address					and Description					
22507 Equilon			L			106735	Same as above					
7366	- Enr	on 011 &	Gas Marketing			306766						
		on on a	dus nunceomis				Same as a	bove				
					**********			8				
IV. Produ	red Wa	ter			2000			31				
23 PO	D D				²⁴ P	OD ULSTR Local	tion and De	escription				
2800	742	Same	as above									
V. Well Completion Data						20 =	1 20 n	²⁹ Perforations ³⁰ DHC, DC, MC				
25 Spud Date 26 R			eady Date 27 TD			²⁸ PBTD				_	Dhe, be, we	
7/15/99 31 Hole Sie		9 14032 1348 32 Casing & Tubing Size			TVD 12019 Morrow PB		3 1398/	13987 - 14032" 34 Sacks Ce		Cement		
			-					250				
20			16					3000				
14			10-3/4			5150 13300						
9-1/2			7-5/8							725		
6-1/2			3-1/2			13987						
VI. Well Test Data 35 Date New Oil 36 Gas Deli			very Date 37 Test Date			38 Test Length		39 Tbg. Pressure		40	40 Csg. Pressure	
								380		340		
7/20/99 41 Choke Size		7/15/99 42 Oil		8/29/99 43 Water		24 hrs		45 AOF		46 Test Method		
GAIGA		=	53 11			221					Flowing	
47 I hereby certify that the rules of the Oil Conservation Division have been						OIL CONSERVATION DIVISION						
complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS						
Signature: Mike 71414						DISTRICT I SUPERVISOR						
Printed name:						Title:						
Mike Francis Title:					Approval Date: NOV - 8 1999							
Agent		L Phone:			1000							
Date: 10/5/99				15/686-3614								
47 If this is a	change of op	erator fill in	the OGRID nu	imber and name of	the previ	ous operator						
	Pro	evious Opera		Printed Name Title					Date			

Previous Operator Signature