Dis ct I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-1 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505

State of New Mexico finerals & Natural Resources Department

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strict IV 40 South Pacheco, S	Santa Fe. N	NM 87505							ENDED REPOR	
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			rator name an					OGRID Number		
Enron 011 &	Gas Co	mpany						7377		
P.O. Box 2267								ason for Filing C	Gode 5580U2	
idland, TX		<u> </u>					RT Gas Sal	es & 180 BC	PD(07/99)	
4 API	I Number				5 Pool N	Vame	C	6	Pool Code	
	-025-31	798		Pitchf		West (Wolfcam	p) (as	82590		
=	erty Code				8 Property	Name		9 W	9 Well Number	
10 -	051			····	Diamond SM	36 State		2		
		Location		т 						
	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
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		Hole Loc		I + . + . I	-		· r <u> </u>			
L of lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
Lse Code 12	36 13 Producir	24S ng Method Co	33E	Connection Date	15 C-129 Pe	ermit Number	16 C-129 Effective	Date 17 C-	Lea 129 Expiration Date	
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Transporter		19 Trai	nsporter Name	e (.) '	20 POI	D 21 O/G	22 PO	D ULSTR Locati	on	
OGRID			nd Address	· · · · · · ·	<u> </u>			and Description		
2507	Equi	ilon		Ç	280b	735 o	same as abo	ve		
A. A. Waling	ia.						as abo			
7710	Fnrc	on 011 & 0	Gas Compan	nv	7001	711				
7366		Box 2267		IJ	2806	166 G	same as abo	ve		
	205-35H1	land, Texa			1000000	And the state of t				
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**************************************	95265200						38			
						AND				
V. Produce	ed Wate	er								
²³ POD		er			24 POD ULS	STR Location and De	escription			
23 POD 80674	+2	same as	above		24 POD ULS	STR Location and De	escription			
23 POD 80674 . Well Con	+2	same as		27.00						
23 POD 80674	+2	same as		27 T)		STR Location and Decade of the Control of the Contr	escription 29 Perfora	tions 30	DHC, DC, MC	
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23 POD 80674 Well Con 25 Spud Date	HZ mpletio	same as	y Date	²⁷ T) & Tubing Size				tions 30 34 Sacks C		
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23 POD 80674 Well Con 25 Spud Date 31 Hole	mpletion Sie	same as On Data 26 Read	y Date 32 Casing		D	²⁸ PBTD		³⁴ Sacks C		
23 POD ED674 Well Con 25 Spud Date 31 Hole Well Tes 35 Date New Oil	mpletion Sie	same as Dn Data 26 Read 6 Gas Deliver	y Date 32 Casing y Date	& Tubing Size & Tost Date	D 38	28 PBTD 33 Depth Set Test Length	29 Perfora 29 Tbg. Pressure	³⁴ Sacks C	'ement	
Well Con 25 Spud Date 31 Hole Well Tes 55 Date New Oil	mpletion Sie	same as Data 26 Read	y Date 32 Casing y Date	& Tubing Size	D 38	28 PBTD 33 Depth Set	²⁹ Perfora	34 Sacks C	'ement	
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District I PO Box 1900, Hobbs, NM 38241-1900 District II PO Drawer DD, Artenia, NM 38211-8719 District III 1000 Rio Brazzo Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fr. NM 87504-2008

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	1 Pool Code 174.10.11 () - + - 1.2	ol Name
30-025-31798	86790 82 950 Pitchfork Ranch; To Wash Wolfcan	np) west
Property Code	Diamond SM 36 State	* Well Number
'OGRID Ne. 7377	Operator Name Enron Oil & Gas Company	2 • Elevation 3477

10 Surface Location

UL or lot me.	Section	Terrackip	Rage	Let Ida	Feet from the	North/South Ene	Feet from the	East/West San	County
N	36	245	33E		990	South	1980	West	Lea
			11 Bot	tom Hol	e Location I	f Different Fr	om Surface		
UL or lot no.	Section 36	Township 24S	Range 33E	Let Ida	Feet from the 1710	North/South Ene South	Feet from the 720	East/Wes East	County Lea
				e Code 11 C			, , _ 0	Mesc	i rea

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

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16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie
				Squature Squature Mike Francis Printed Name Agent Title 4/22/99 Date
Bottom O L	Hole Location			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	Surfa 禁 ···	ce Location		Signature and Seal of Professional Surveyor: Certificate Number