District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

2040 South Pache										_	DED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A												
¹ Operator name and Address										2 00	² OGRID Number	
Enron Oil & Gas Company											7377	
P.O. Box 2267										³ API Number		
Midland, TX 79702 4 Property Code 5							Property Name				30-0 25-31798 6 Well No.	
	4051			•					well No.			
	<u> </u>		ond SM 36 State									
UL or lot no.	IL or lot no. Section Township		Range	Lot. Idn		Feet from the North/South Line			Feet from the	East/West line	County	
N	36	245		33E			South		1980	West		
<u> </u>	30	8					on If Different From Surface			WEST.	Lea	
UL or lot no.	Section Township		Range Lot. Idn		Feet from the		North/South Line		Feet from the	East/West line	County	
L	36 249		33E	:	1710)	South		720	West	Lea	
Ritchfork	Pitchfork Ranch; Proposed		Pool 1						10 Proposed Po	101 2		
Vaca Draw (Wolfcamp) West												
11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation												
11 Work Type Code			well Type C	oae	ie 13 Cable/1		otary 14 Lea		se Type Code	13 Ground	15 Ground Level Elevation	
Р			G			₹			S		3477'	
¹⁶ Multiple			17 Proposed Depth		h 18 Formatio		19		Contractor	²⁰ S _I	²⁰ Spud Date	
N Wolfc							camp			06	709/99	
²¹ Current Casing and Cement Program												
Hole Size		Cas	Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement Es		timated TOC	
20 "			16"		65		664'		250		Surface	
14-3/4"		10	10-3/4"		45.8		5150'		3000		Surface	
9-1/2"		7.	7-5/8"		33.7 & 29		13300'		1725		6760'	
6-1/2"		3.	3-1/2"		5 & 10.5		14000'		625		11800	
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary Set whipstock @ +/- 12100', cut window in 7-5/8" 33.7# casing, drill 6-1/2" hole to PBHL with TVD of 14000', Log, run and cement 2-7/8" tbg @ +/-14000', TVD TOC +/- 11800'.												
BOP Diagrams attached.												
²³ I hereby certify that the information given above is true and complete to the best							OIL CONSERVATION DIVISION					
of my knowledge and belief. Signature:							Approved by: ORICANALA					
Printed name: Mike Francis 915/686-3714						Title:						
							Approval Date: Expiration Date:					
inproving and in a superior pate.												

Pennit I minis 1 Year Then Approval Date Unless Smilling Underway
Plus-Back