Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbe, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico y, Minerais and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Weil	1

Address P. O. Sox 2267, Midland, Texas 79702	Operator Enron Oil & Gas Comp		IANOI ONI O	IL AND NATO	HAL GA	_	API No.				
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Address (Give address to which approved copy of this form to be sent)	III. DESIGNATION OF TRAN	SPORTER OF (OIL AND NAT	JRAL GAS							
Name of Authorized Transporter of Casinghead Gas***(Cityty + IntSty Gas X Address (City address to which approved copy of this form is to be sent) P. O. Box 2267, Midland, Texas 79702	Name of Authorized Transporter of Oil			Address (Give add	ress to which	n approved	copy of this	form is 10 be se	nt)		
Entrol 011 & Gas Company		and Co-Heigh		P. 0. Box	1188,	Housto	n. Texa:	77251			
If well products on it or inquide, price products on it or inquide, price location of its and products on its commangled with that from any other lesse or pool, give continuing inquide units. Vic. COMPLETION DATA	Enron Oil & Gas Compa	anv	onspry Gas [_X]	Address (Give add	ress to which	h approved	copy of this	form is 10 be se	nt)		
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Date Telephone No.			714	I IIIe		<u> </u>		<u>:</u>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.