

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31798
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4235
7. Lease Name or Unit Agreement Name Diamond SM-36 State
8. Well No. 2
9. Pool name or Wildcat Pitchfork Ranch (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3477' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702
4. Well Location Unit Letter N : 990 Feet From The south Line and 1980 Feet From The west Line Section 36 Township 24S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-93 - Ran 220 joints 7-5/8" casing set at 13,300'.

Cemented: Mixed & pumped 1450 sacks Halliburton's Lite cement + 3#/sx salt
+ .4 of one percent Halad-9, 2.049 cuft/sx, 12.4 ppg.
Mixed & pumped 275 sacks Halliburton's Prem cement + .4 of one percent
HR-5, 1.06 cuft/sx, 16.4 ppg.

WOC - 24 hours.

30 minutes pressure tested to 2650 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 2/8/93
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

FEB 10 1993

APPROVED BY DISTRICT I SANTA FE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: