

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-125-31998

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-4235

7. Lease Name or Unit Agreement Name

Diamond SM-36 State

8. Well No.
2

9. Pool name or Wildcat
Pitchfork Ranch (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter N : 990 Feet From The south Line and 1980 Feet From The west Line

Section 36 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3477' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-92 - Spud 7:00 am

12-29-92 - Ran 17 joints 16" H-40 Buttress Surface Casing set at 664'.

Cemented with:

Mix & pump 370 sacks (124 bbls) Halliburton's Prem Plus (Class "C") + 6% gel & 1/4#/sx Flocele & 2% CaCl, slurry yield 1.88 cuft/sx; 13.1 ppg;

Mix & pump 250 sacks (59 bbls) Halliburton's Prem Plus (Class "C") + 2% CaCl 1.32 cuft/sx; 14.8 ppg; Circulated 94 sacks.

30 minutes pressure tested to 500 psi, OK. WOC - 31-1/4 hours.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE

1/11/93

915/686-3714

TYPE OR PRINT NAME

Betty Gildon

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY GENTON

DATE 1/15/93

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 15 1993

1-10-93

RECEIVED

1-10-93 - Ran 119 joints 10-3/4" 45.50# HC-80 Butress Intermediate casing set at 5150'.

Cemented with:

Mix & pump 2720 sacks (968 bbls) Halliburton's Prem Plus + 16#/sx salt & 1/4#/sx floccle, 2.0 cuft/sx; 13.0 ppg; mix & pump 280 sacks (66 bbls) Halliburton's Prem Plus cement + 1/4#/sx floccle + 2% CaCl₂; Circulated 360 sacks cement.

1/2 hr pressure tested to 1300 psi, OK. WOC - 24 hours.