

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	302531955
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON BF B
8. Well No.	8
9. Pool Name or Wildcat	TEAGE GLORIETA-UPPER PADDOCK SW
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3317' KB 3329'	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>510</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-08-97: Move in; rig up Dawson Pulling Unit #1523 (Louis Anaya) shut in due to high winds. Prep to pull out of hole, run Sonic Hammer & Acidize.  
12-09-97: Pull tubing (160 jts 2 7/8" tbg, 5.5x2.875" Tubing Anchor, 7 jts 2 7/8" tbg, No IPC jt Ran Sonic Hammer on 2 7/8" tubing. Dowell wash thru Sonic Hammer, 5 1/2" perfs 5108'-5191' & 5266'-5286', w/130 bbls 2% KCL fresh water. Acidize thru Sonic Hammer, perfs 5108'-5191' & 5266'-5286', w/2000 gal 15% NE-FE. Flush w/30 bbls 2% KCL fresh water. Max pres=535 psi. Min pres=30 psi. ISIP=Vacuum. Avg rate=3.0 BPM. Total load=208 bbls. Shut in. Prep to pull sonic hammer & run production equipment. <-208 BLW> 12-10-97: Tbg pres this am=400 psi. Bled down. Recovered gas only. Kill well w/50 bbls 2% KCL fresh water. Pull out of hole. Ran 2 7/8" bull plugged Mud Anchor (32.86', 2 7/8" Perforated Sub (4.16'), 2.5" Seat Nipple (1.10'), No IPC jt, 7 jts 2 7/8" tbg (221.10'), 5 1/2"x2 7/8" Tubing Anchor (2.87'), & 160 jts 2 7/8" tbg (5064.33'). Remove BOP. Land bottom of MA @5338', Seat Nipple @5300', & TA @5079'. <-308 BLW>  
12/11/97: Ran Pump, 3/4" Backoff Tool (0.8'), 2'x7/8" Sub, 9-1.50" Sinker Bars (226.8'), 2'x7/8" Sub, 125-3/4" Grade D Rods (3150.0'), 74-7/8" Grade D Rods (1864.8'), 8', 6', 4', 2'x7/8" Subs (20.8') Space pump at 4.50". Load & test tbg w/23 bbls water. Tubing would not hold pressure. Long Stroke pump. Repressure tubing. Still leaked. Long Stroked pump again. Pressure tubing to 500 psi-Held. Rig down. On production at 5 pm. Pumping & testing. Producing from 5 1/2" casing perfs, 5108'-5191', & 5266'-5286', Teague Glorieta & Upper Paddock Pool, Lea County, New Mexico.  
FINAL OPT TEST 1/6/98 91bls OIL 7 WATER 23 MCF GAS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 1/7/98  
TYPE OR PRINT NAME Mike Quintana Telephone No. 397-0419

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: